

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

1a. Type of work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
HOSS 1-36

2. Name of Operator
EOG RESOURCES, INC

9. API Well No.

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

43-047-38612

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **692 FSL 1795 FEL SWSE 40.073936 LAT 109.385328 LON**

At proposed prod. zone **SAME** **637743X** **40.073949** **443 7005Y** **-109.384654**

11. Sec., T. R. M. or Blk. and Survey or Area

SECTION 36, T8S, R22E S.L.B.&M

14. Distance in miles and direction from nearest town or post office*
36.4 MILES SOUTH OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) **660 LEASE LINE**
660 DRILLING LINE

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. **1230**

19. Proposed Depth
9835

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4835 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed/Typed)

Date

KAYLENE R. GARDNER

08/14/2006

Title

SR. REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)

Date

BRADLEY G. HILL

09-25-06

Title

ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
SEP 18 2006
DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

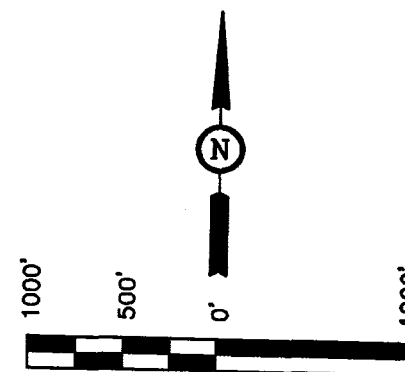
Well location, HOSS #1-36, located as shown in the SW 1/4 SE 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

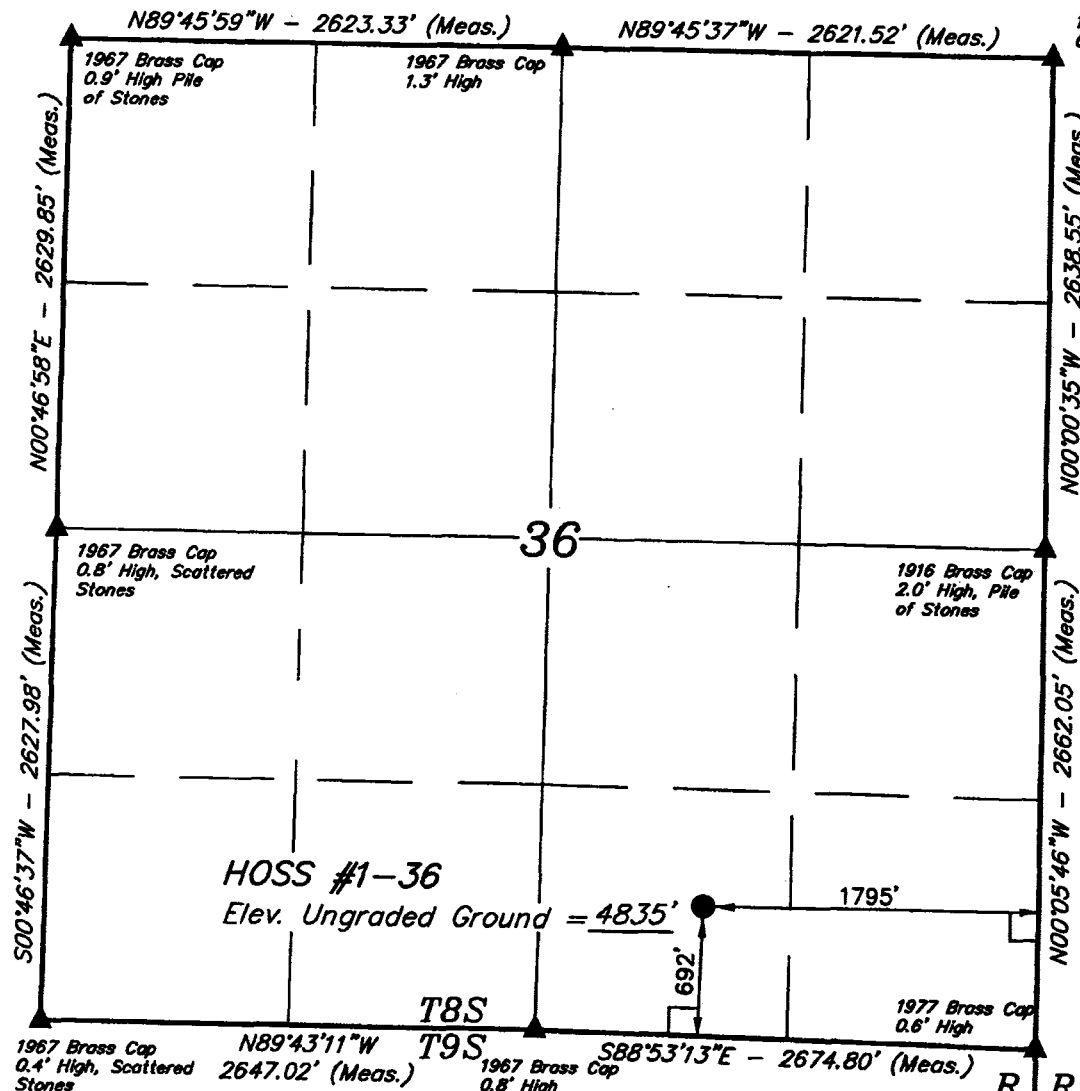
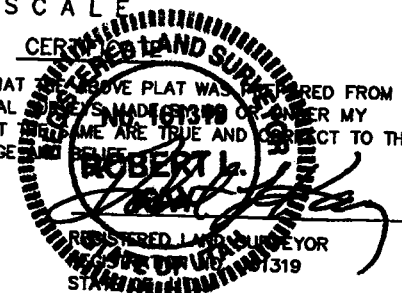
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'26.17" (40.073936)
 LONGITUDE = 109°23'07.18" (109.385328)
 (NAD 27)
 LATITUDE = 40°04'26.30" (40.073972)
 LONGITUDE = 109°23'04.72" (109.383644)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-15-06	DATE DRAWN: 06-20-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

HOSS 1-36

SW/SE, SEC. 36, T8S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,059'
Wasatch	5,258'
Chapita Wells	5,688'
Buck Canyon	6,374'
North Horn	6,936'
Island	7,288'
KMV Price River	7,582'
KMV Price River Middle	8,415'
KMV Price River Lower	9,193'
Sego	9,599'

Estimated TD: **9,835' or 200'± below Sego top**

Anticipated BHP: 5,370 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	HOLE SIZE	INTERVAL	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR		
							COLLAPSE	BURST	TENSILE
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 1-36

SW/SE, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 1-36

SW/SE, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **153 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **950 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 1-36

SW/SE, SEC. 36, T8S, R22E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

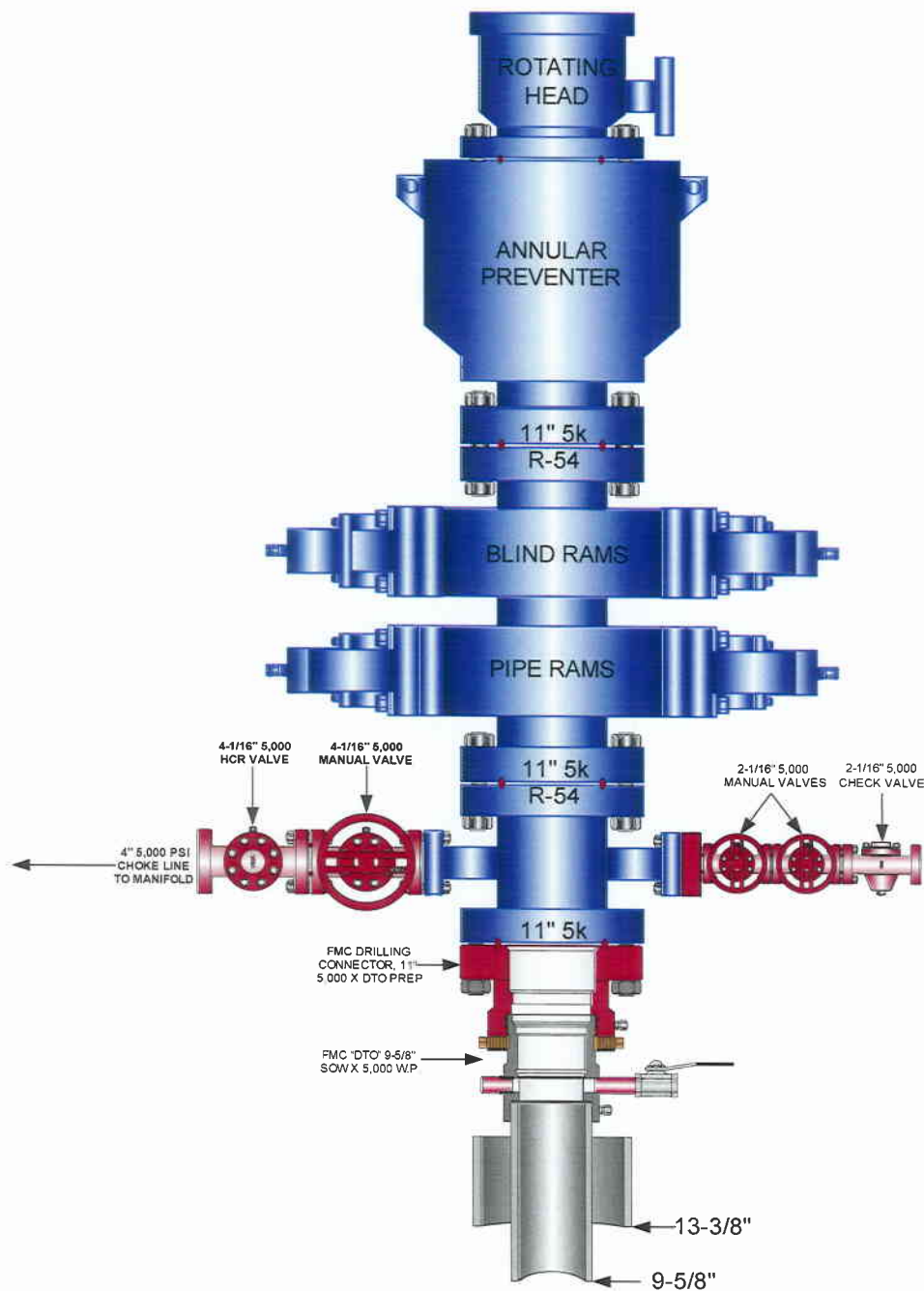
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

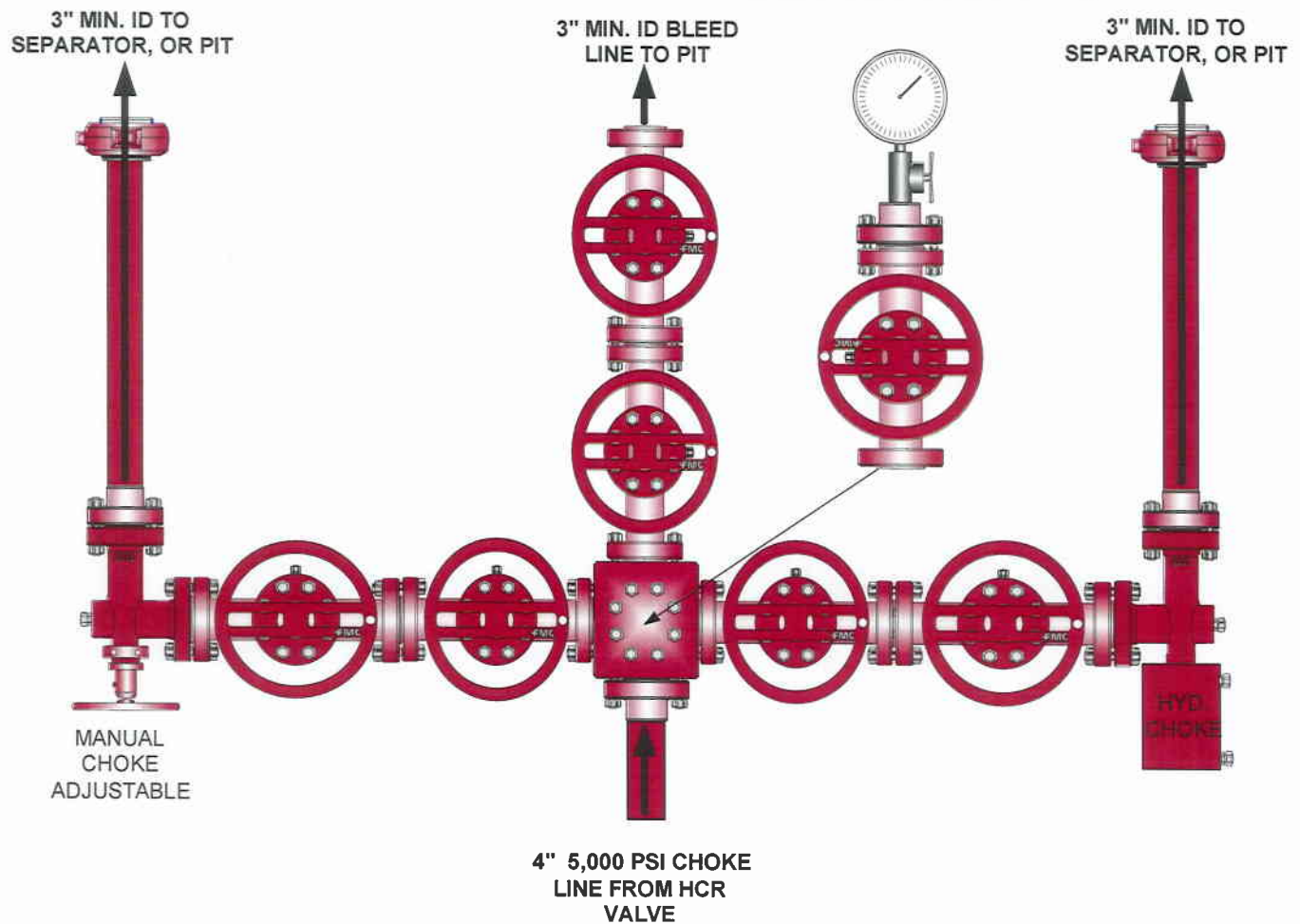
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

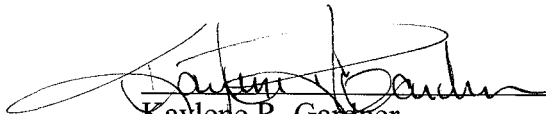
HOSS 1-36
692' FSL – 1795' FEL (SWSE)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.


On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.


Notary Public
CHERYLE A. SNOW
3123 West 1790 South
Vernal, Utah 84078
My Commission Expires
August 1, 2009
State of Utah
My Commission Expires: 8/1/2009


Notary Public

Exhibit "A" to Affidavit
Hoss 1-36 Application to Commingle

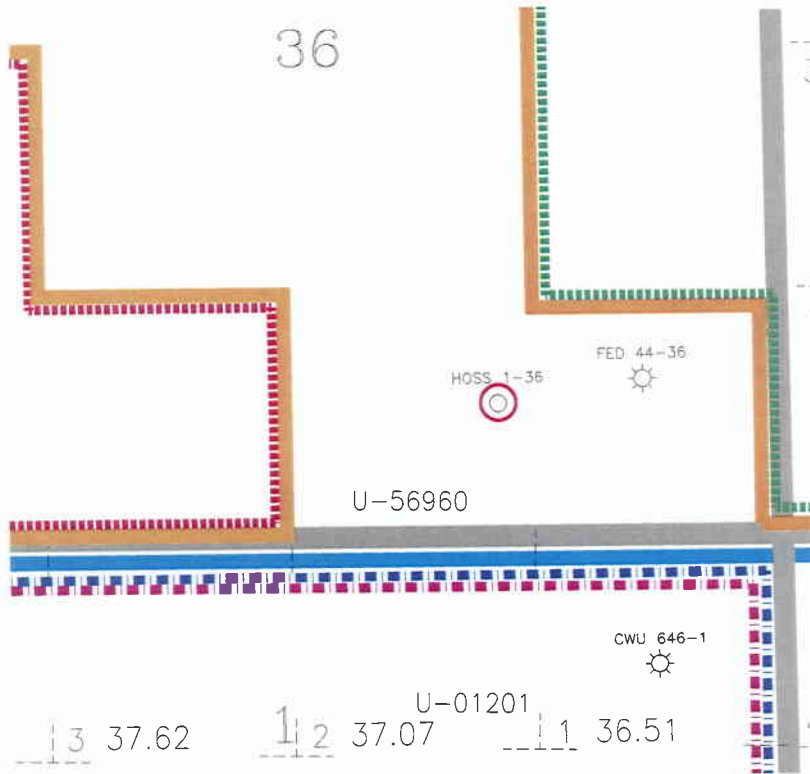
EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones

R 22 E

36

T
8
S

T
9
S



○ HOSS 1-36

- Chapita Wells Unit Outline
- 4th Revision of the Consolidated Wasatch P.A. "B-C-D-E"
- Green River P.A.

- Badlands Unit Outline
- Wasatch/Mesaverde/Mancos Fms P.A. "A"
- Wasatch/Mesaverde/Mancos Fms P.A. "B"

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 1-36
Commingle Application
Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingle\page_Hoss1-36_commingle.dwg
Layout1

Author
GT

Sep 07, 2006 -
10:07am



**HOSS 1-36
SWSE, Section 36, T8S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1056 feet long with a 30-foot right-of-way, disturbing approximately 0.73 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.57 acres. The pipeline is approximately 1385 feet long within Federal Lease U 56960 disturbing approximately 1.27 acre.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 38 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056'.
- B. The access road has a 30 foot ROW w/18 foot running surface. A high water crossing will be constructed using 1-24"x40' CMP.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel will be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1385' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-56960) proceeding in a easterly direction for an approximate distance of 1385' tying into an existing

pipeline located in the SESE of Section 36, T8S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2 and corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 7/6/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 7/10/2006 by Dr. Wade Miller.

Other Requirements:

A small water diversion dam shall be constructed on the northeast side of the location.

Additional Surface Stipulations:

Prior to any construction between March 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for ferruginous hawks. If active nests are identified, no surface disturbance will not occur until the nest has been inactive for a two-year period. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies will be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

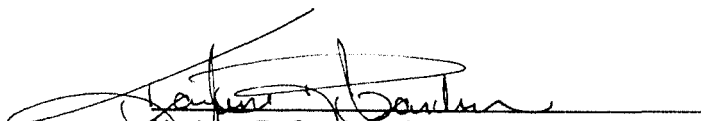
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 1-36 well, located in the SWSE, of Section 36, T8S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 14, 2006

Date


Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

HOSS #1-36

LOCATED IN UINTAH COUNTY, UTAH
SECTION 36, T8S, R22E, S.L.B.&M.

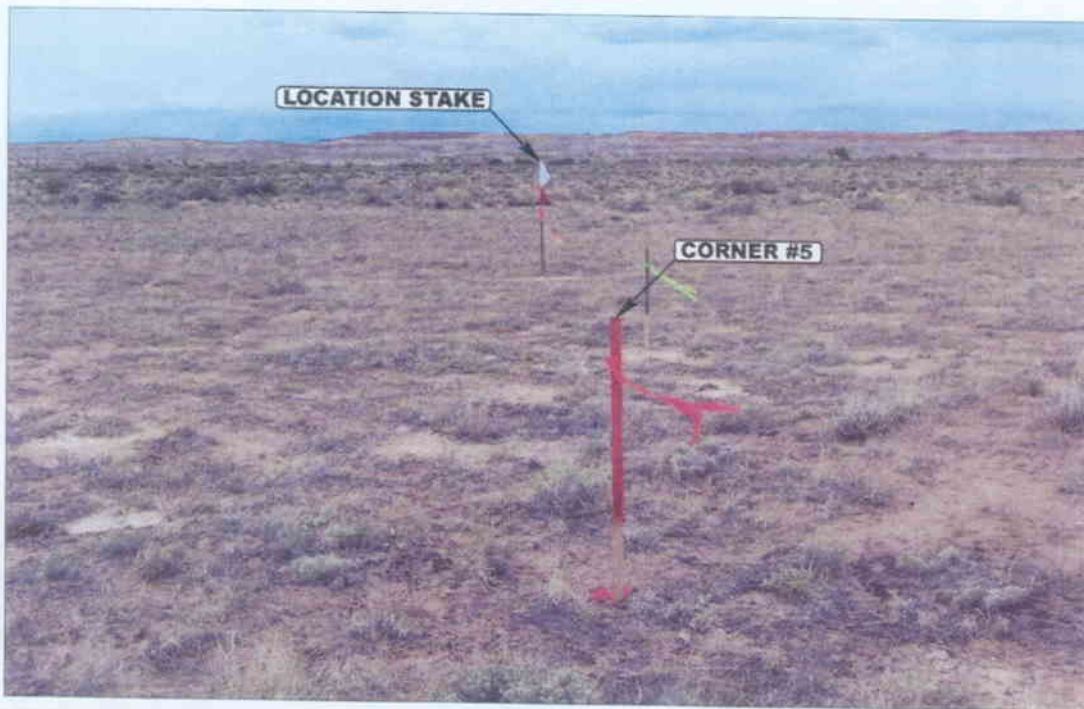


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00

EOG RESOURCES, INC.
HOSS #1-36
SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN AN WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #2-36 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.4 MILES.

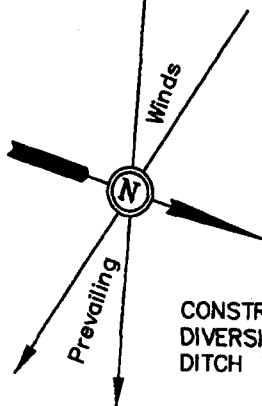
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #1-36

SECTION 36, T8S, R22E, S.L.B.&M.

692' FSL 1795' FEL



SCALE: 1" = 50'
DATE: 06-20-06
Drawn By: C.H.

CONSTRUCT
DIVERSION
DITCH

Approx.
Top of
Cut Slope

NOTE:

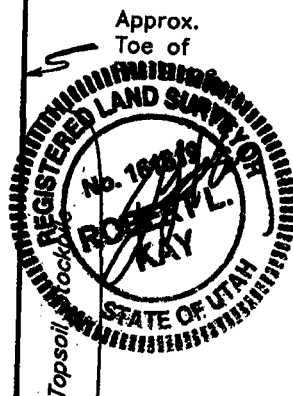
Flare Pit is to be located
a min. of 100' from the
Well Head.

C-0.1'
El. 35.7'

Sta. 3+25

NOTE:

Earthwork Calculations Require
a Fill of 0.6' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



El. 38.0'
C-14.4'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

FLARE PIT
20' WIDE BENCH
46'

15' WIDE BENCH
147'

Total Pit Capacity
W/2' Of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

El. 41.8'
C-18.2'
(btm. pit)

C-1.0'
El. 36.6'

29'

36'

F-0.2'
El. 35.4'

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

20' WIDE BENCH

C-3.5'
El. 39.1'

4

3

C-0.6'
El. 36.2'

2

F-0.6'
El. 35.0'

1

F-0.3'
El. 35.3'

Sta. 1+50

Sta. 0+50

Sta. 0+00

Proposed Access Road

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Elev. Ungraded Ground At Loc. Stake = 4835.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4835.6'

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

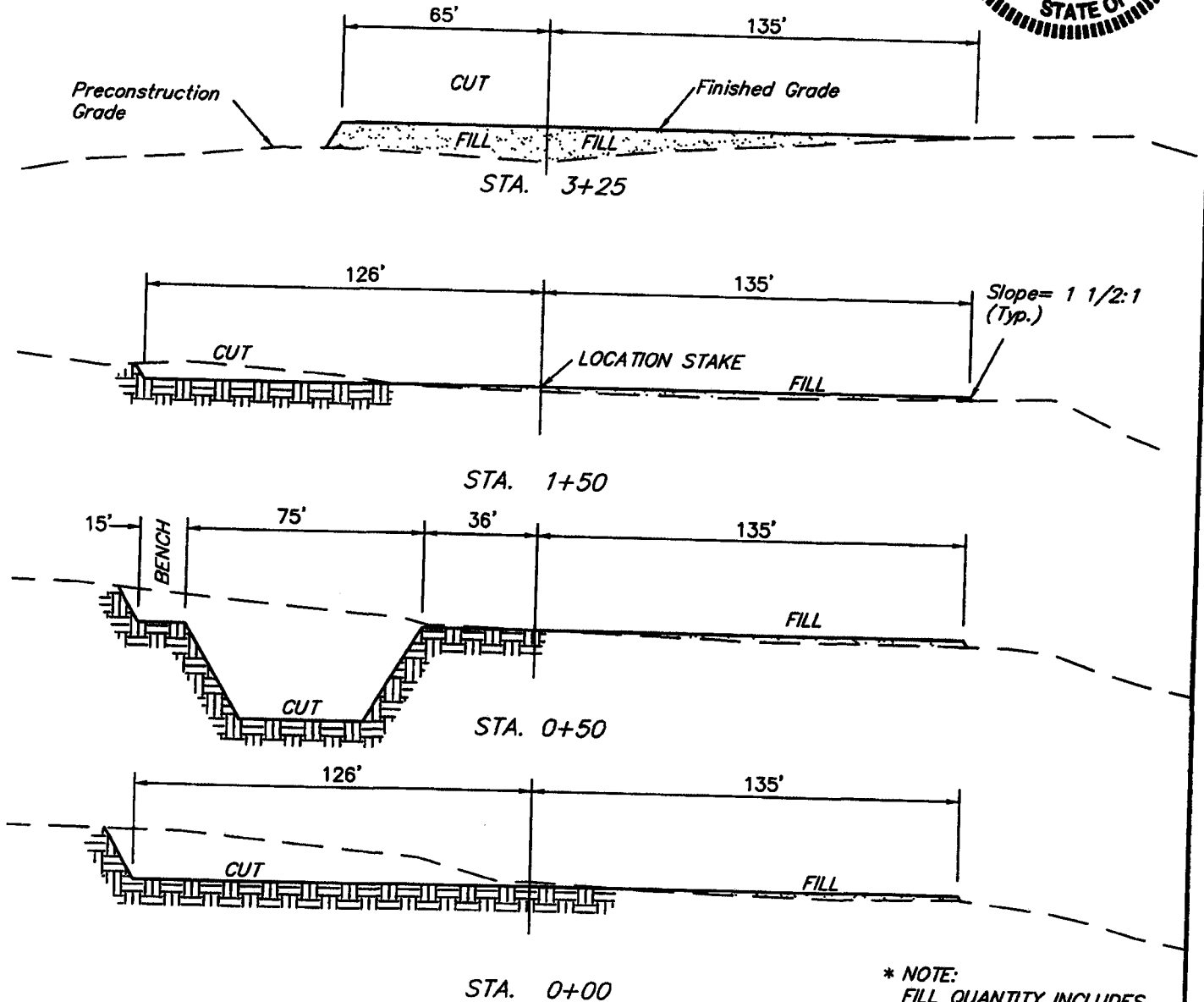
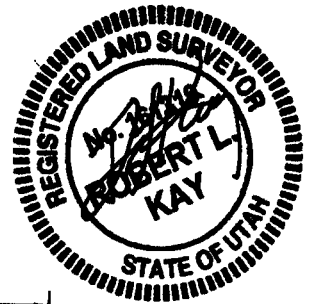
HOSS #1-36

SECTION 36, T8S, R22E, S.L.B.&M.

692' FSL 1795' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'
DATE: 06-20-06
Drawn By: C.H.



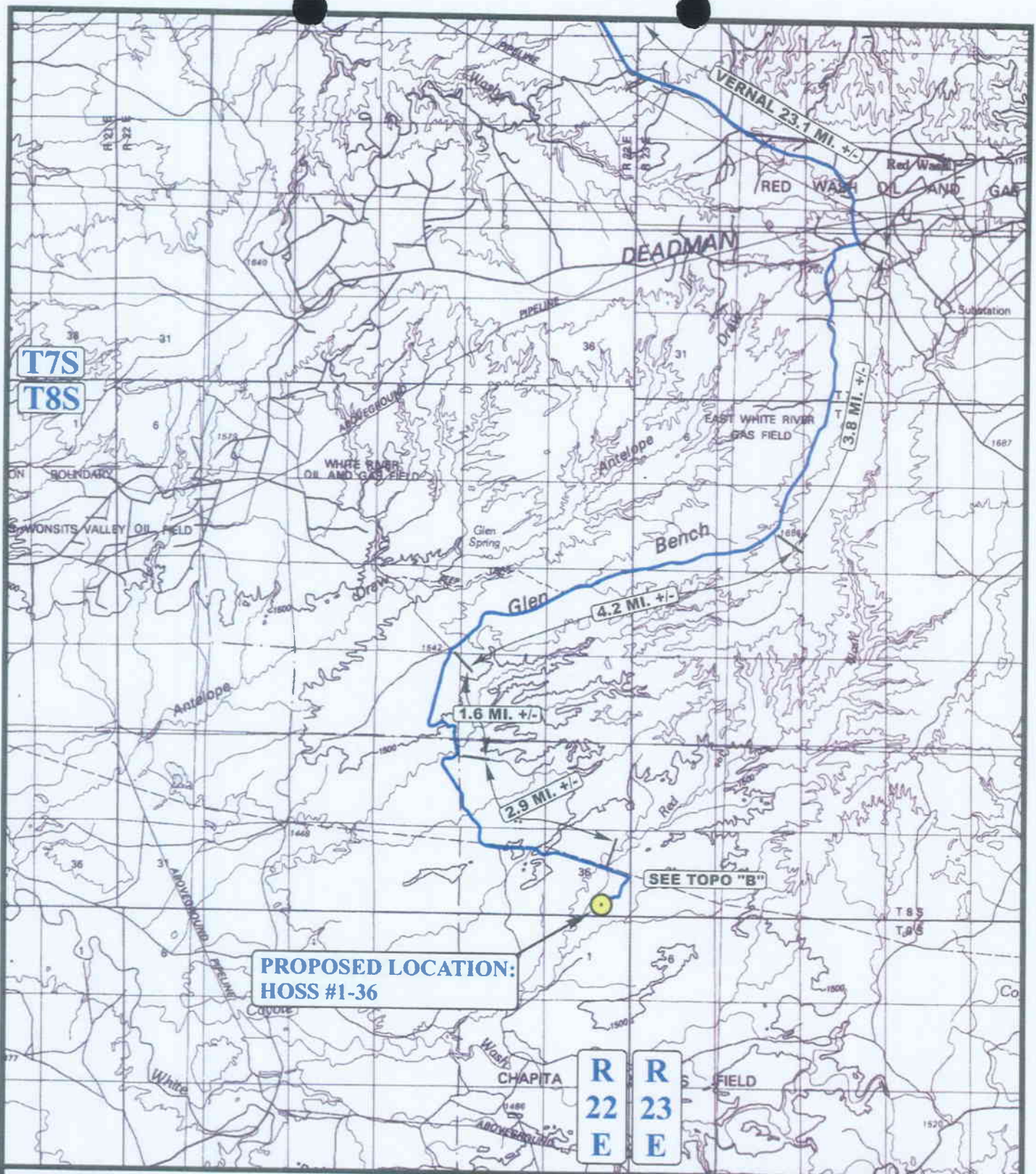
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,540 Cu. Yds.
Remaining Location = 4,800 Cu. Yds.
TOTAL CUT = 6,340 CU.YDS.
FILL = 3,140 CU.YDS.

EXCESS MATERIAL = 3,200 Cu. Yds.
Topsoil & Pit Backfill = 3,200 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

 **PROPOSED LOCATION**

EOG RESOURCES, INC.

HOSS #1-36

**SECTION 36, T8S, R22E, S.L.B.&M.
692' FSL 1795' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

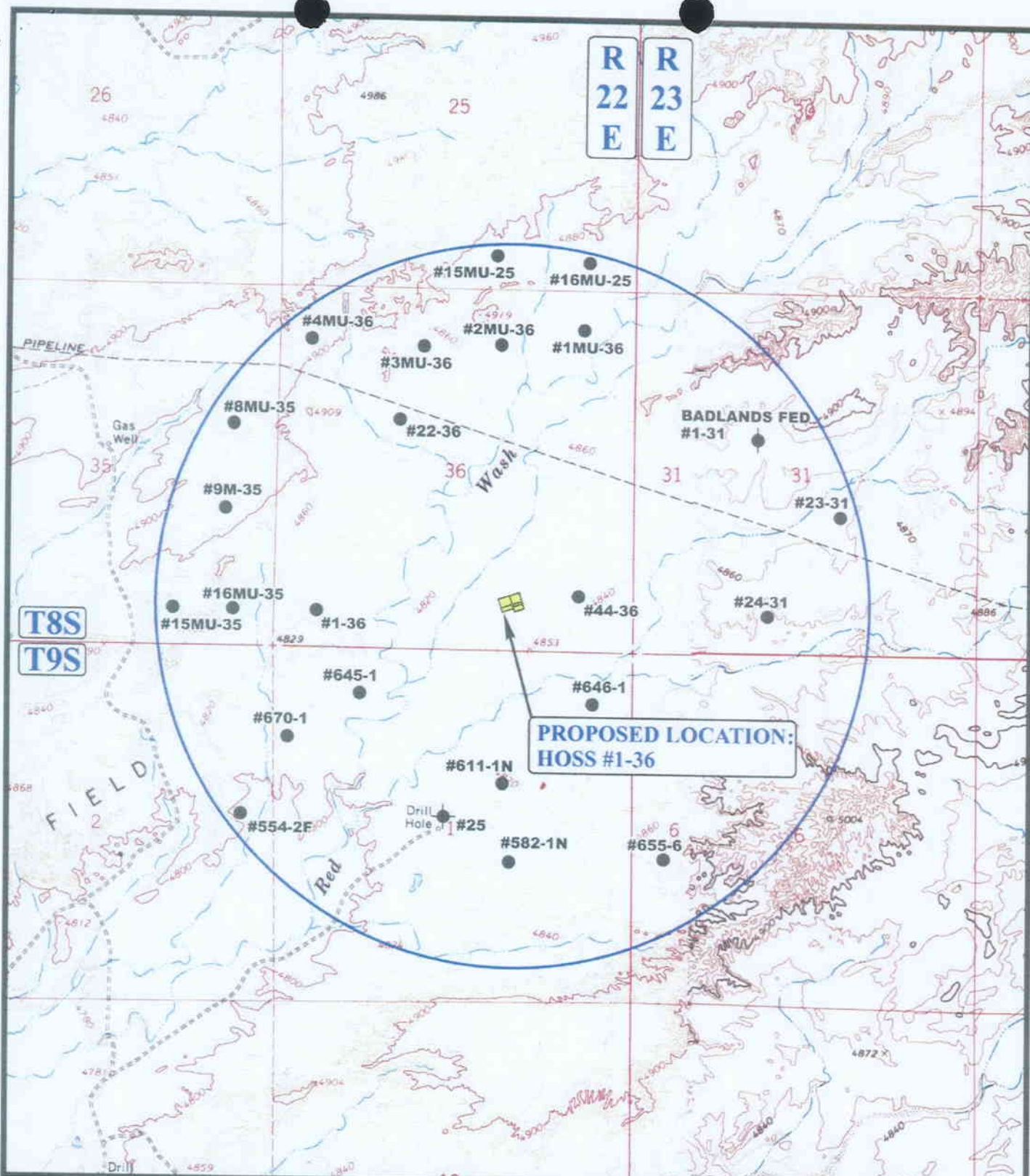
06 21 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: B.C.

REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

HOSS #1-36
SECTION 36, T8S, R22E, S.L.B.&M.
692' FSL 1795' FEL

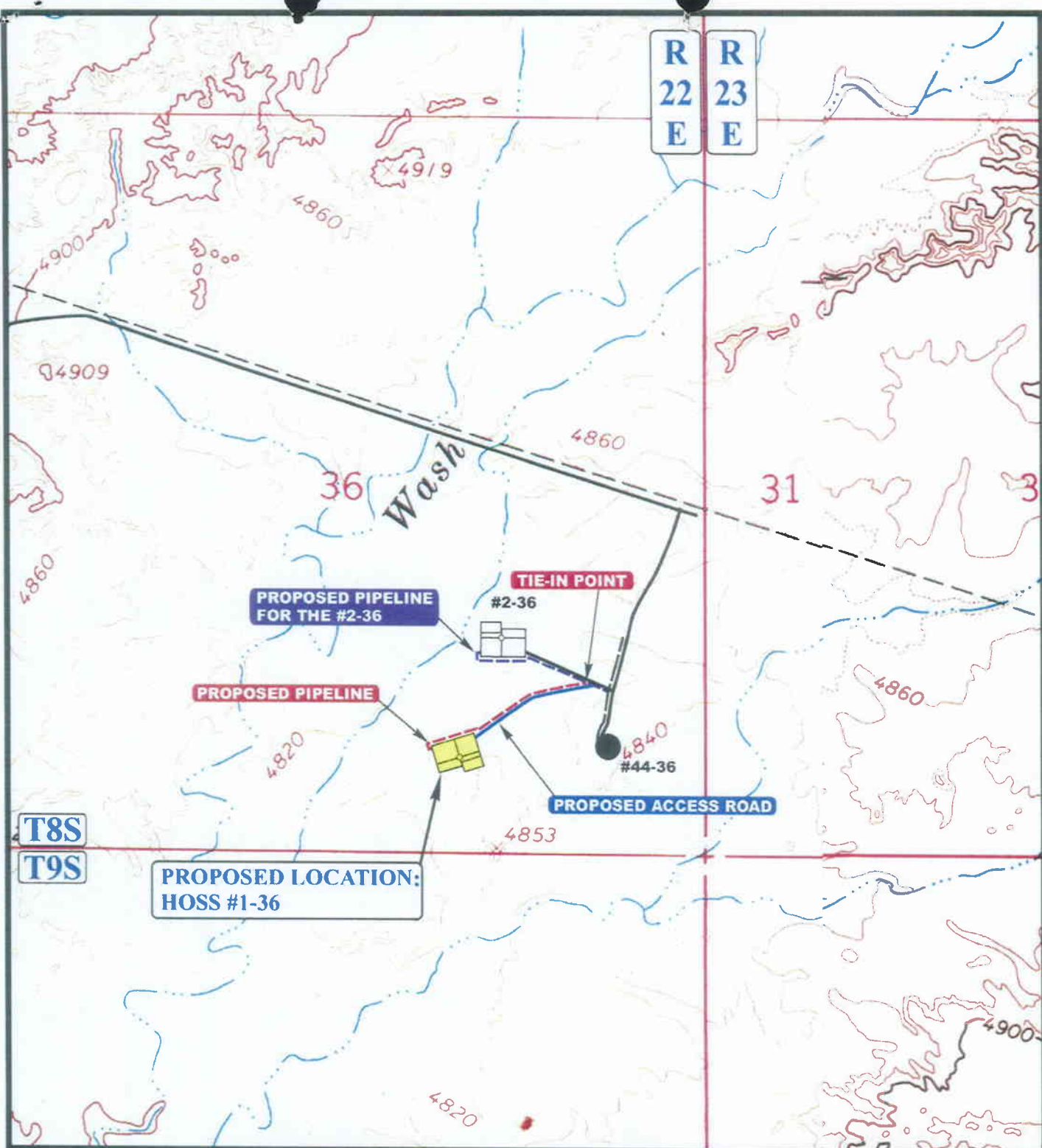
TOPOGRAPHIC
MAP

06 **21** **06**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



R 22 E
R 23 E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1385' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

U&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

HOSS #1-36
SECTION 36, T8S, R22E, S.L.B.&M.
692' FSL 1795' FEL

TOPOGRAPHIC MAP
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/18/2006

API NO. ASSIGNED: 43-047-38612

WELL NAME: HOSS 1-36

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWSE 36 080S 220E

SURFACE: 0692 FSL 1795 FEL

BOTTOM: 0692 FSL 1795 FEL

COUNTY: Uintah

LATITUDE: 40.07395 LONGITUDE: -109.3847

UTM SURF EASTINGS: 637743 NORTHINGS: 4437005

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-56960

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

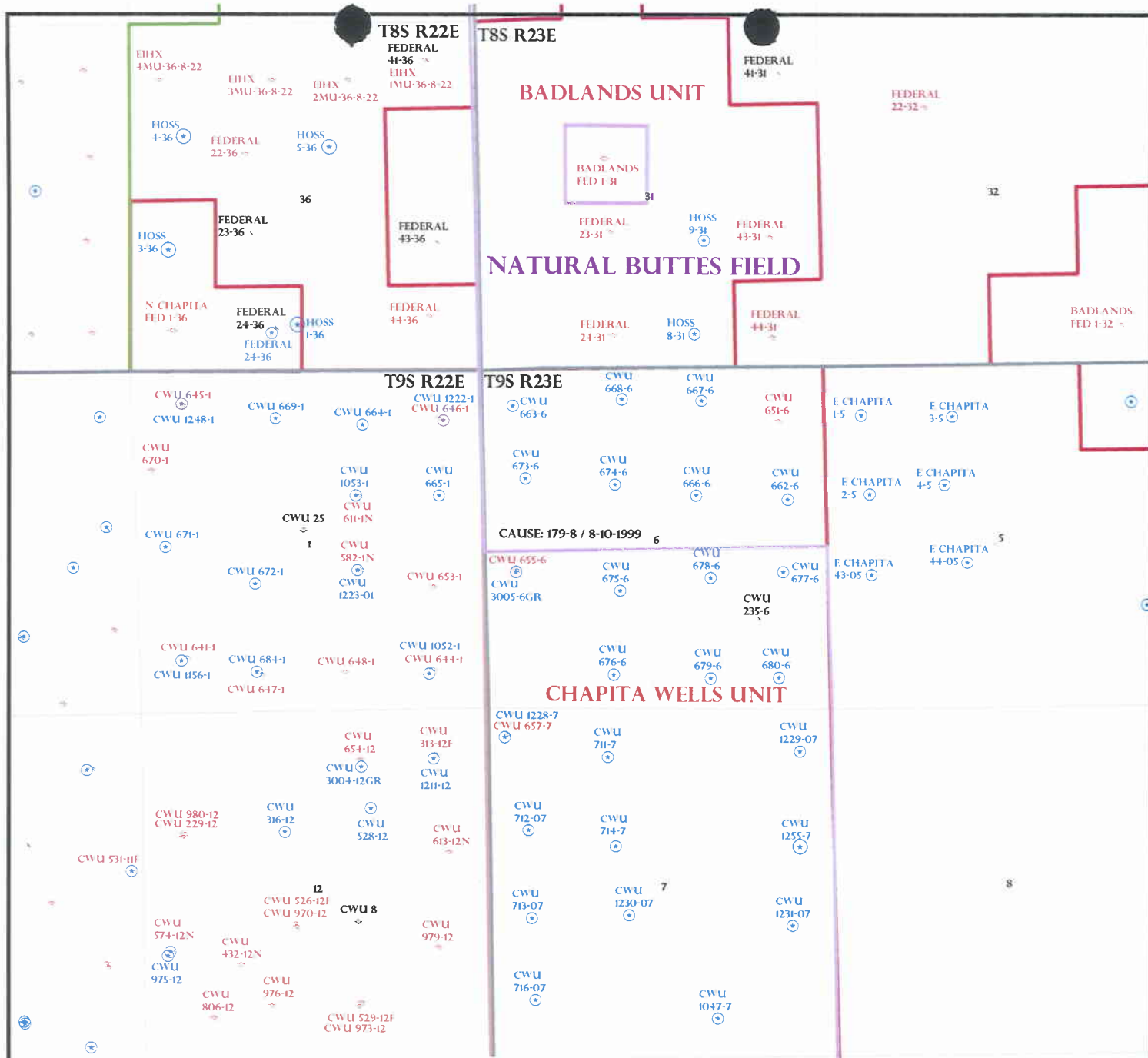
Siting: _____

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- *Leasing Approval*
2- *Spacing Stip*



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 36 T.8S R. 22E

FIELD: NATURAL BUTTES (630)

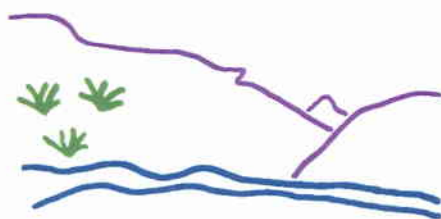
COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 18-SEPTEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 1-36 Well, 692' FSL, 1795' FEL, SW SE, Sec. 36, T. 8 South, R. 22 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38612.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Hoss 1-36
API Number: 43-047-38612
Lease: U-56960

Location: SW SE Sec. 36 T. 8 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**692' FSL & 1795' FEL (SW/SE)
Sec. 36-T8S-R22E 40.073936 LAT 109.385328 LON**

5. Lease Serial No.

U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 1-36

9. API Well No.

43-047-38612

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to commingle the Wasatch and Mesaverde formations for the referenced well as indicated by the APD and affidavit submitted 8/14/2006.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: **1/18/07**
By: **[Signature]**

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

[Signature: Mary A. Maestas]

Date

01/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 11 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

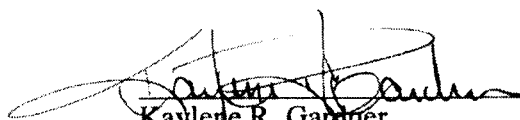
HOSS 1-36
692' FSL - 1795' FEL (SWSE)
SECTION 36, T8S, R22E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

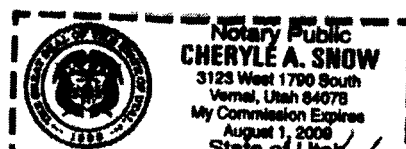
On the 14th day of September 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

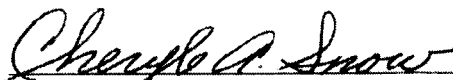
Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 14th day of September, 2006.


My Commission Expires: 8/1/2009


Cheryle A. Snow
Notary Public

RECEIVED

JAN 11 2007

DIV. OF OIL, GAS & MINING

**Exhibit "A" to Affidavit
Hoss 1-36 Application to Commingle**

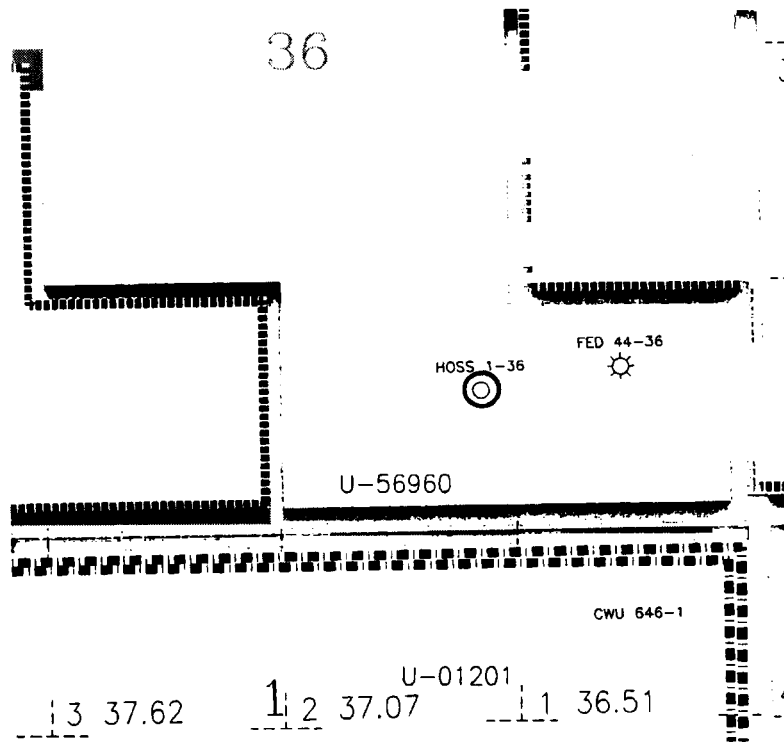
**EnCana Oil & Gas (USA), Inc.
370 17th Street, Suite 1700
Denver, CO 80202
Attention: Mr. Doug Jones**

R 22 E

36

T
8
S

T
9
S



○ HOSS 1-36

- Chapita Wells Unit Outline
- 4th Revision of the Consolidated Wasatch P.A. "B-C-D-E"
- Green River P.A.

- Badlands Unit Outline
- Wasatch/Mesaverde/Mancos Fms P.A. "A"
- Wasatch/Mesaverde/Mancos Fms P.A. "B"

Scale: 1"=1000'
0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 1-36
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

\\utah\Commingling\page_Hoss1-36_commingling.dwg
Layout1

Author
GT

Sep 07, 2006 -
10:07am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

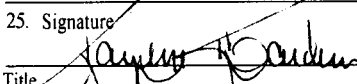
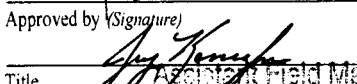
FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-56960
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 1-36
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 692 FSL 1795 FEL SWSE 40.073936 LAT 109.385328 LON At proposed prod. zone SAME		9. API Well No. 43-047-38612
14. Distance in miles and direction from nearest town or post office* 36.4 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 640	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 36, T8S, R22E S.L.B.&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1230	19. Proposed Depth 9835	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4835 GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 08/14/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed Typed) TERRY KEWCEKA	Date 1-30-2007
Title Assistant Field Manager Land & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL RECEIVED

RECEIVED

SEP 18 2006

FEB 07 2007

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MINING

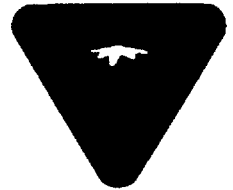
UDOGM

06BM 1889A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Hoss 1-36
API No: 43-047-38612

Location: SWSE, Sec 36, R8S, T22E
Lease No: UTU-56960
Agreement: N/A

Petroleum Engineer:	Ryan Angus	Office: 435-781-4430	Cell: 435-828-
Petroleum Engineer:	James Ashley	Office: 435-781-4470	Cell: 435-828-7874
Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
NRS/Environmental Scientist:	Scott Ackerman	Office: 435-781-4437	
NRS/Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
NRS/Environmental Scientist:	Jannice Cutler	Office: 435-781-3400	
NRS/Environmental Scientist:	Michael Cutler	Office: 435-781-3401	
NRS/Environmental Scientist:	Anna Figueroa	Office: 435-781-3407	
NRS/Environmental Scientist:	Melissa Hawk	Office: 435-781-4476	
NRS/Environmental Scientist:	Chuck McDonald	Office: 435-781-4441	
NRS/Environmental Scientist:	Nathan Packer	Office: 435-781-3405	
NRS/Environmental Scientist:	Verlyn Pindell	Office: 435-781-3402	
NRS/Environmental Scientist:	Holly Villa	Office: 435-781-4404	
NRS/Environmental Scientist:	Darren Williams	Office: 435-781-4447	
NRS/Environmental Scientist:	Karl Wright	Office: 435-781-4484	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.
3. All the culverts will be installed according to the BLM Gold Book.
4. The road and well pad will have road base on the surface.
5. Bury pipeline at all low water crossings.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 1-36

Api No: 43-047-38612 Lease Type: FEDERAL

Section 36 Township 08S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

SPUDDED:

Date 03/22/07

Time

How DRY

Drilling will Commence:

Reported by KYLAN COOK

Telephone # (435) 790-8236

Date 03/23/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38612	HOSS 1-36		SWSE	1	8S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16010	3/22/2007			3/29/07	
Comments: <u>PRRV=MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/23/2007

Date

RECEIVED

MAR 27 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**692' FSL & 1,795' FEL (SWSE)
Sec. 36-T8S-R22E 40.073936 LAT 109.385328 LON**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 1-36

9. API Well No.
43-047-38612

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/22/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**692' FSL & 1,795' FEL (SWSE)
Sec. 36-T8S-R22E 40.073936 LAT 109.385328 LON**

5. Lease Serial No.

U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 1-36

9. API Well No.

43-047-38612

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD

2. Ace Disposal

3. RN Industries

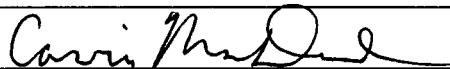
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/23/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**692' FSL & 1,795' FEL (SWSE)
Sec. 36-T8S-R22E 40.073936 LAT 109.385328 LON**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 1-36

9. API Well No.
43-047-38612

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change Location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Layout
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

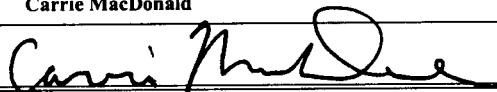
As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 03 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #1-36
SECTION 36, T8S, R22E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 19.2 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 3.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN EASTERLY THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN AN WESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #2-36 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 100' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 36.4 MILES.

T8S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

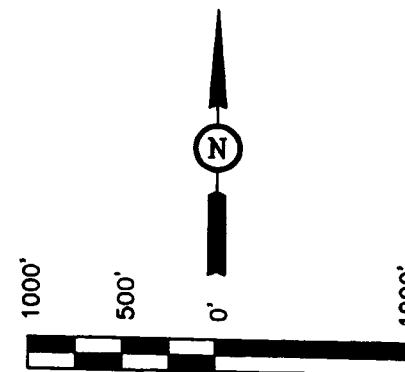
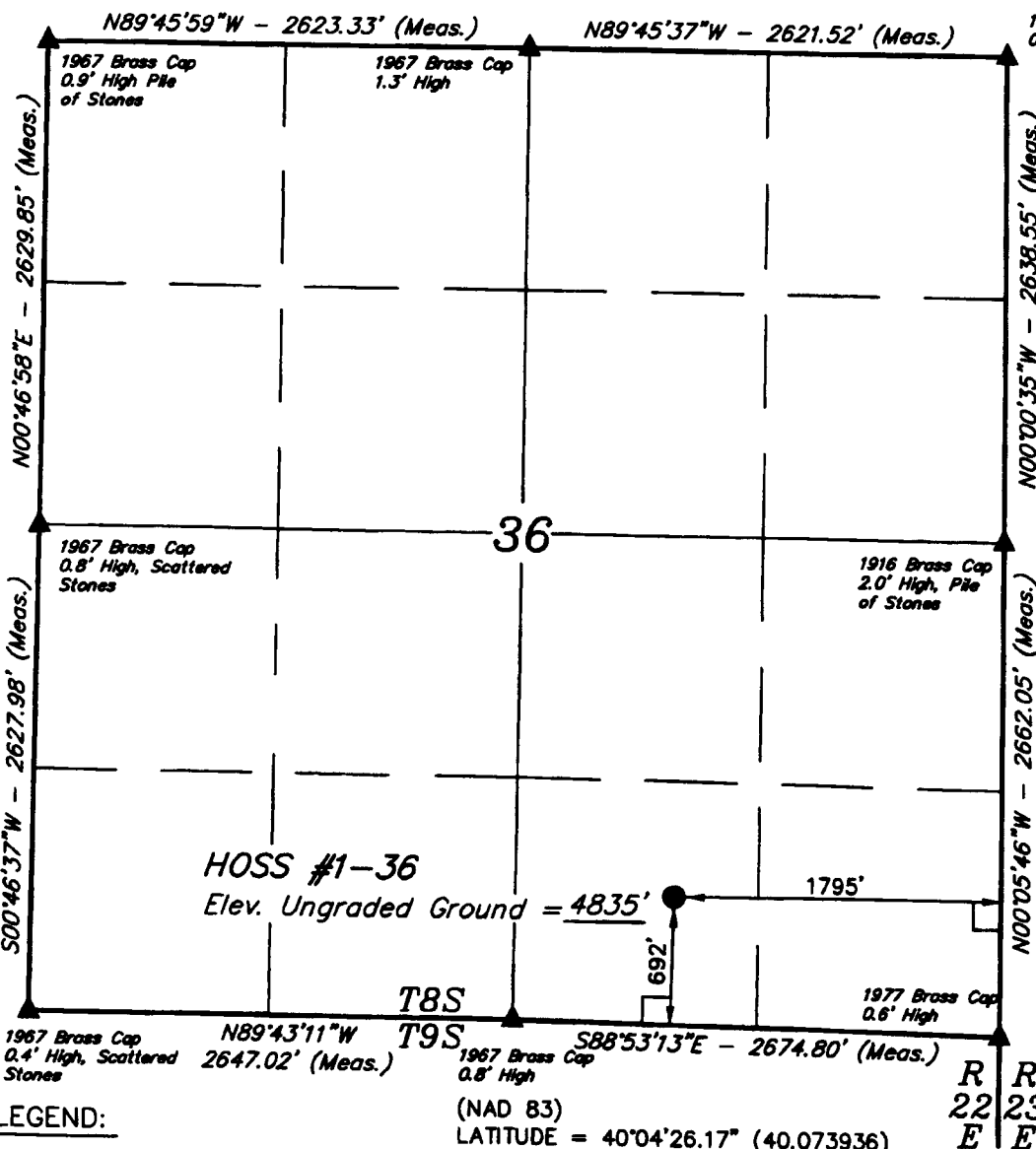
Well location, HOSS #1-36, located as shown in the SW 1/4 SE 1/4 of Section 36, T8S, R22E, S.L.B.&M., Uintah County, Utah

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH
1319

LEGEND:

— = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°04'26.17" (40.073936)
LONGITUDE = 109°23'07.18" (109.385328)
(NAD 27)
LATITUDE = 40°04'26.30" (40.073972)
LONGITUDE = 109°23'04.72" (109.383644)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-15-06	DATE DRAWN: 06-20-06
PARTY T.A. B.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #1-36

CONSTRUCT SECTION 36, T8S, R22E, S.L.B.&M.
692' FSL 1795' FEL

C-0.2'
El. 35.7'

Sta. 3+25

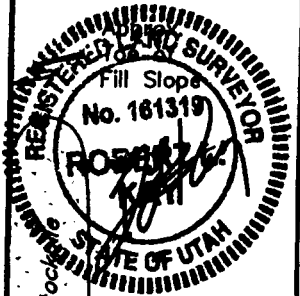
SCALE: 1" = 50'
DATE: 06-20-06
Drawn By: C.H.
REV: 01-09-07
Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

NOTE:

Earthwork Calculations Require
a Fill of 0.5' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.



Sta. 1+50

F-0.2'
El. 35.3'

Sta. 0+00

F-0.5'
El. 35.0'

C-0.7'
El. 36.2'

C-3.6'
El. 39.1'

C-18.3'
El. 41.8'
(btm. pit)

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4835.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4835.5'

Proposed Access
Road

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

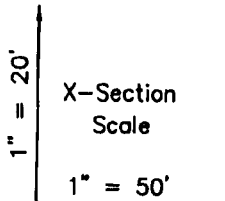
FIGURE #2

TYPICAL CROSS SECTIONS FOR

HOSS #1-36

SECTION 36, T8S, R22E, S.L.B.&M.

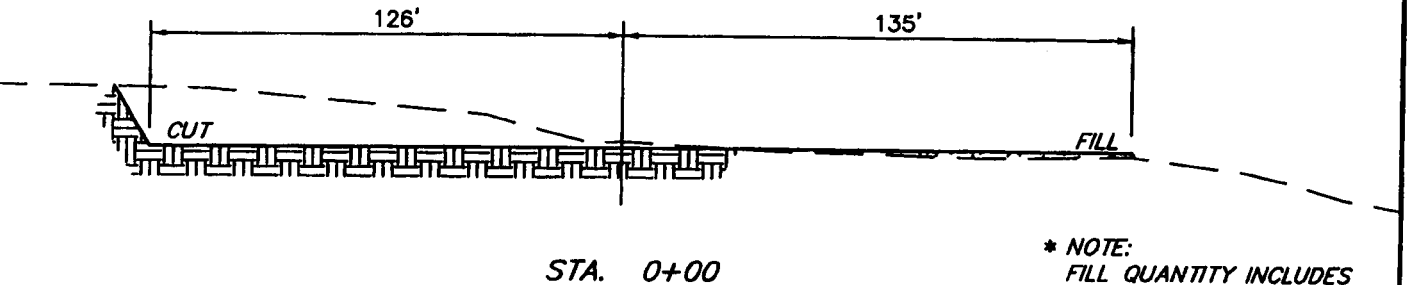
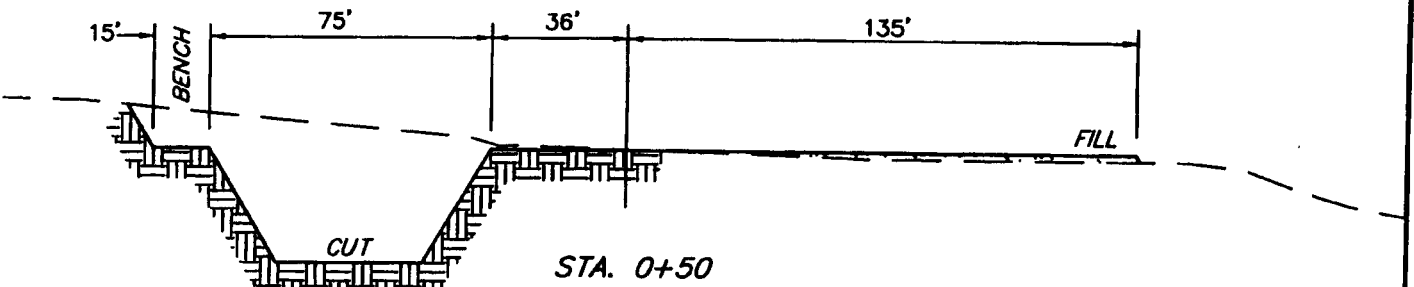
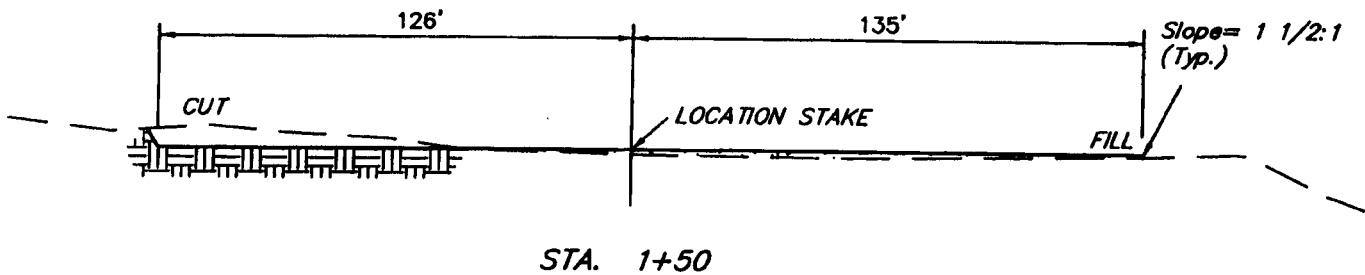
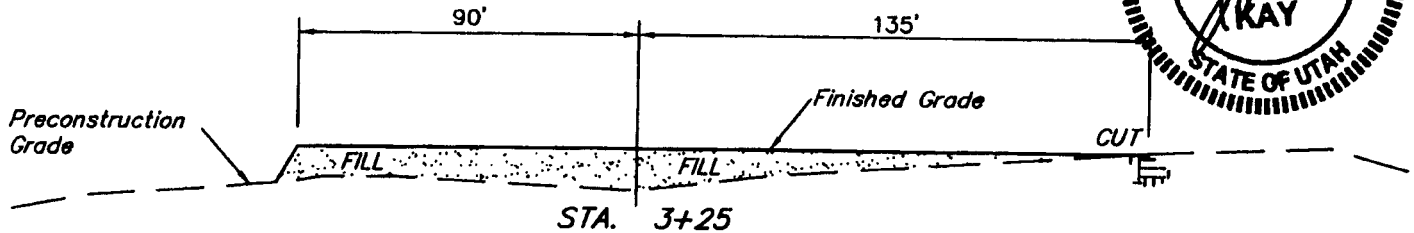
692' FSL 1795' FEL



DATE: 06-20-06

Drawn By: C.H.

REV: 01-09-07



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,620 Cu. Yds.
Remaining Location	= 4,870 Cu. Yds.
TOTAL CUT	= 6,490 CU.YDS.
FILL	= 3,210 CU.YDS.

EXCESS MATERIAL	= 3,280 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,280 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

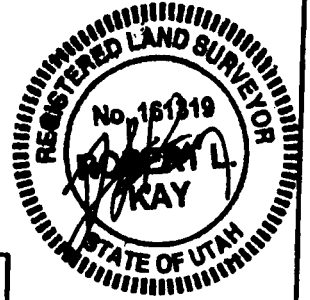
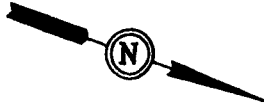
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

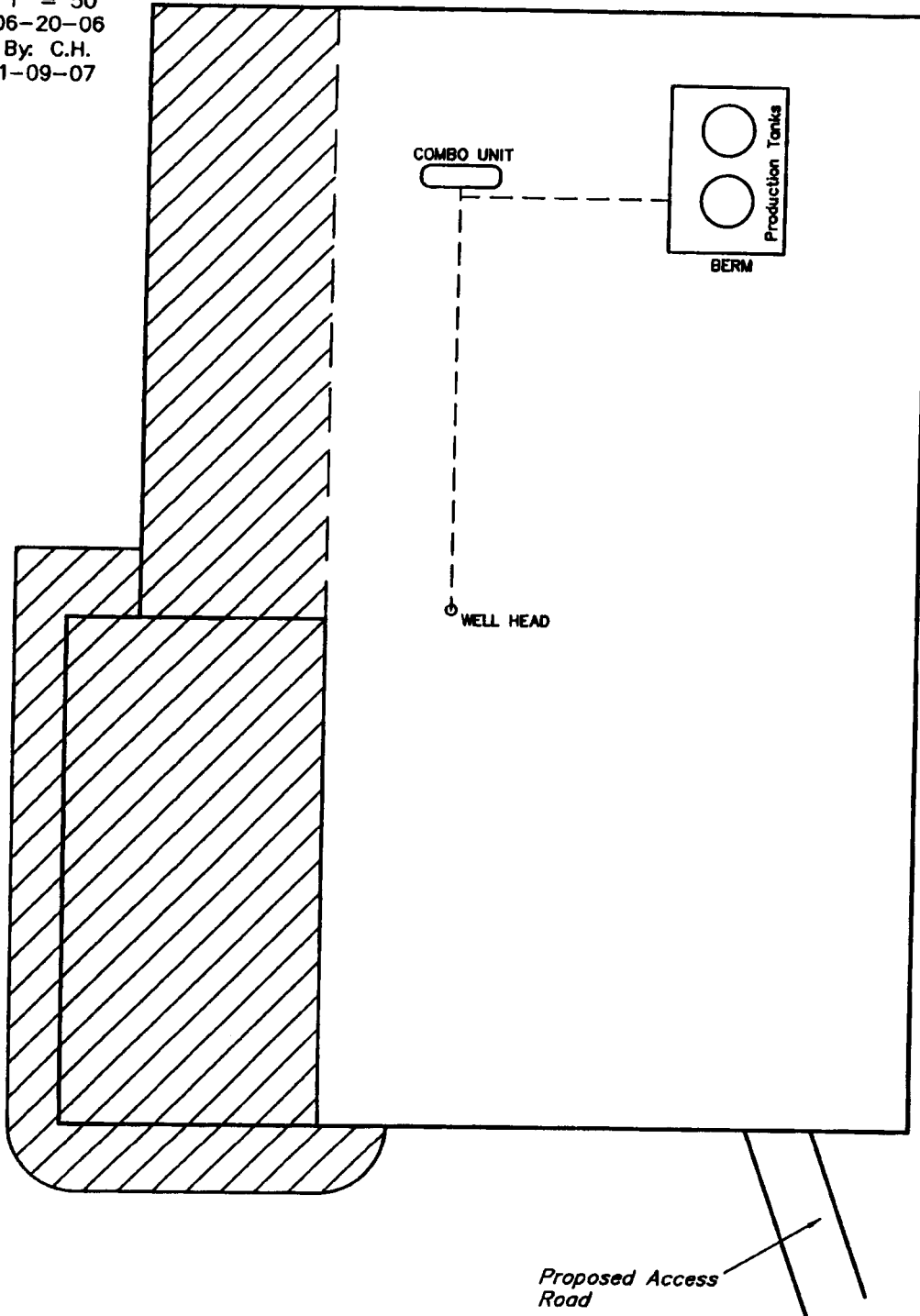
PRODUCTION FACILITY LAYOUT FOR

HOSS #1-36

SECTION 36, T8S, R22E, S.L.B.&M.
692' FSL 1795' FEL



SCALE: 1" = 50'
DATE: 06-20-06
Drawn By: C.H.
REV: 01-09-07



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

EOG RESOURCES, INC.

HOSS #1-36

LOCATED IN UTAH COUNTY, UTAH

SECTION 36, T8S, R22E, S1E.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

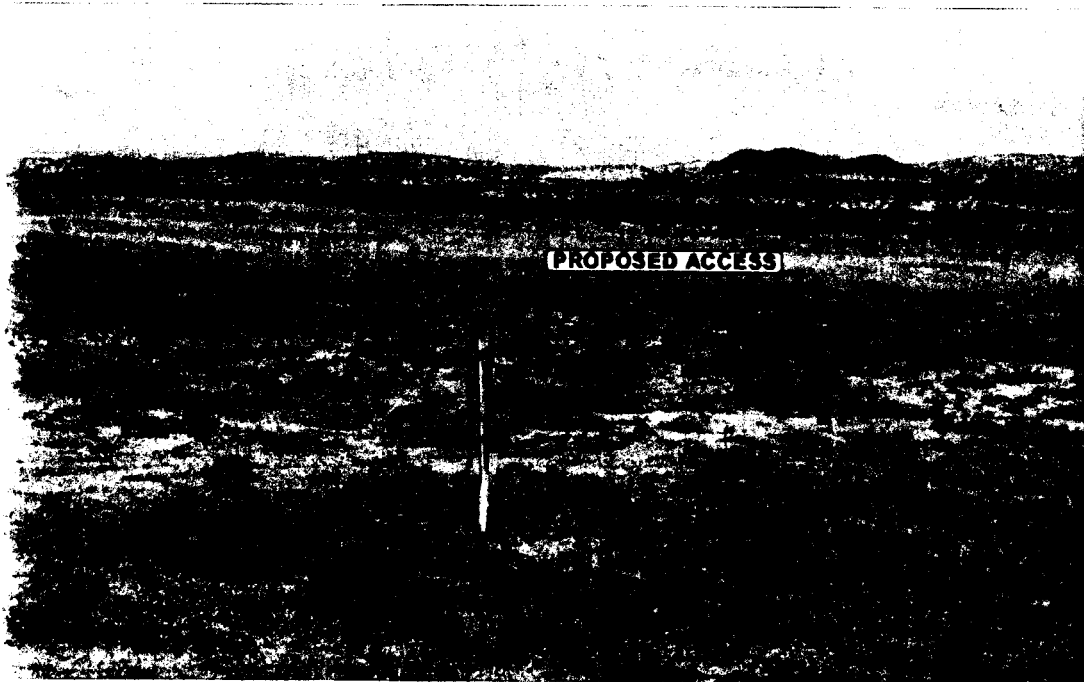


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uelsa@uelsinc.com

LOCATION PHOTOS

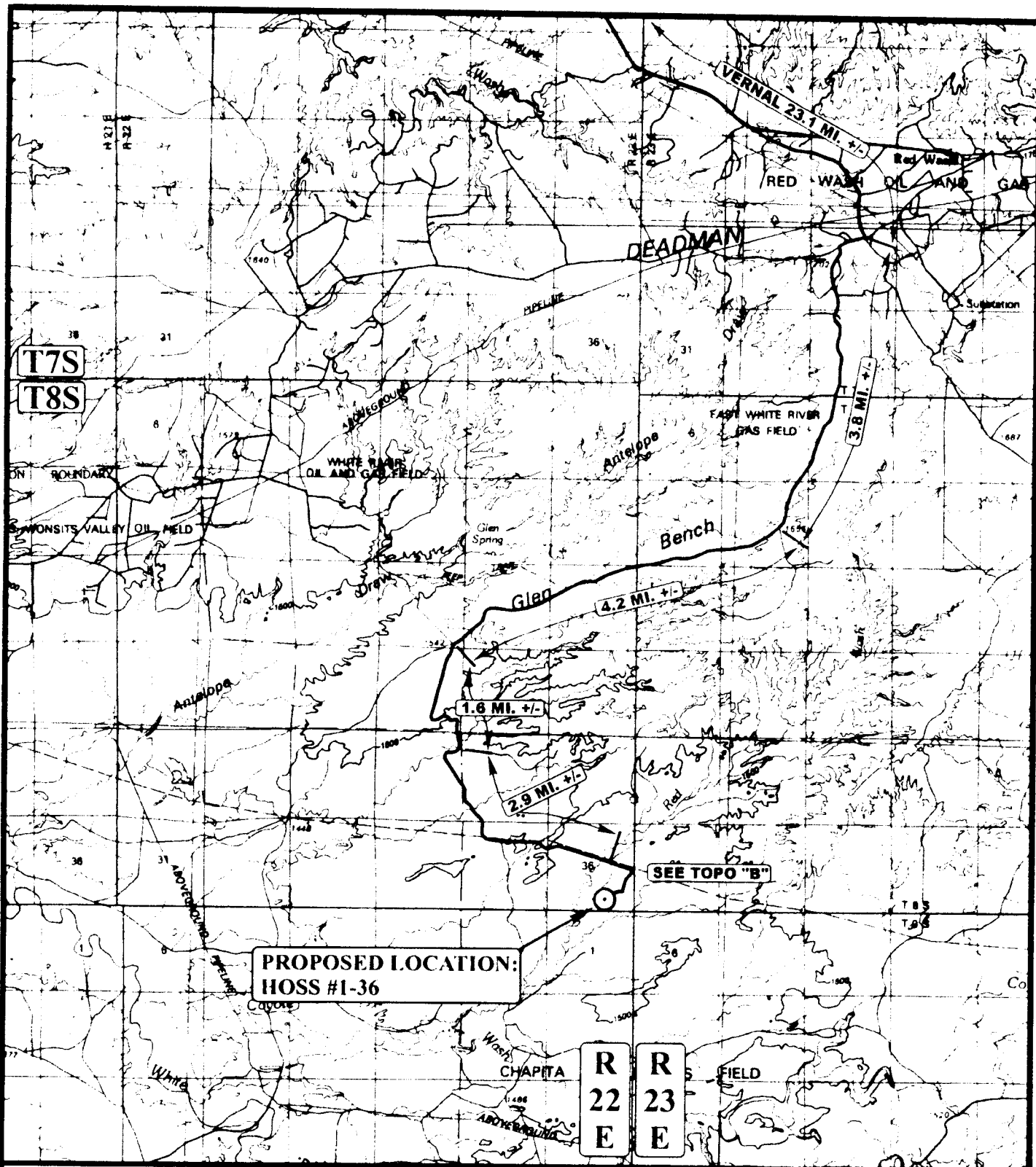
06 21 06
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

N



EOG RESOURCES, INC.

HOSS #1-36

SECTION 36, T8S, R22E, S.L.B.&M.

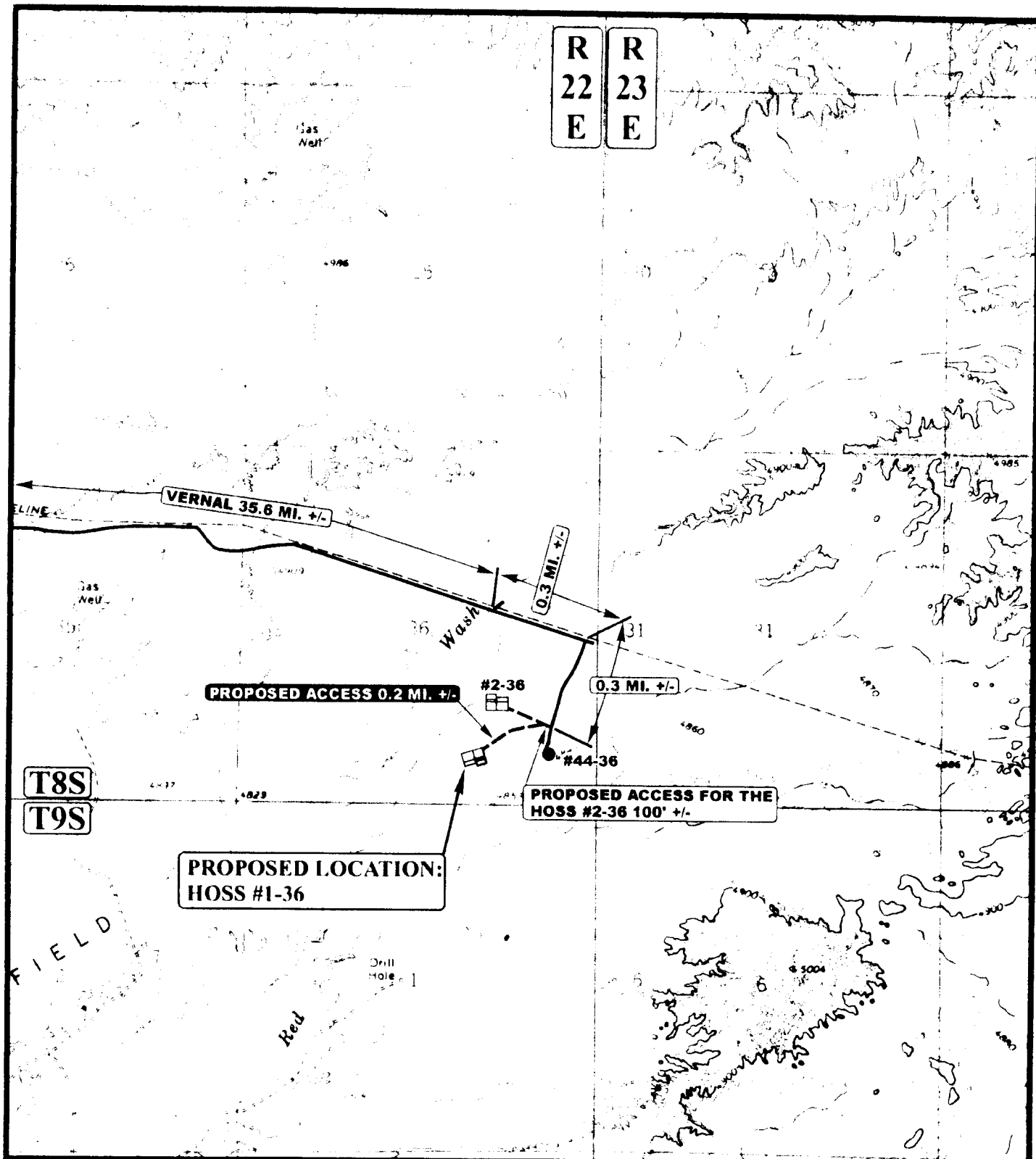
692' FSL 1795' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 21 06
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

HOSS #1-36
SECTION 36, T8S, R22E, S.1.B.&M.
692' FSL 1795' FEL

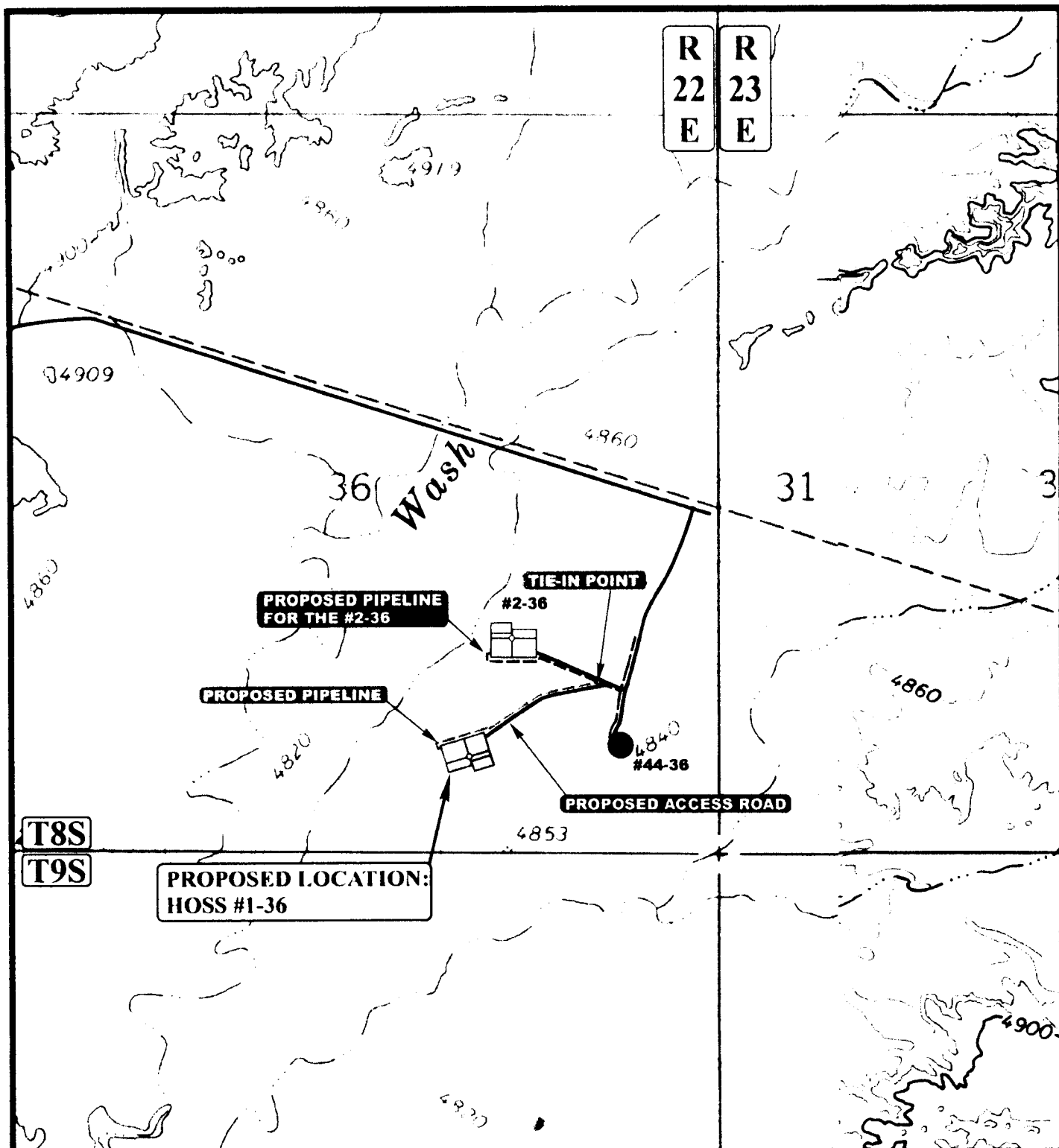


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 06 21 06
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO

The map displays a large circular area containing numerous well locations, each labeled with a number and a suffix (e.g., #15MU-25, #16MU-25, #4MU-36, #2MU-36, #1MU-36, #3MU-36, #8MU-35, #22-36, #9M-35, #16MU-35, #15MU-35, #1-36, #645-1, #670-1, #554-2F, #611-1N, #25, #582-1N, #655-6, #44-36, #646-1, #24-31, #23-31, #1-31). A dashed line labeled 'PIPELINE' runs across the upper left. A 'Gas Well' is marked near the top left. The 'BADLANDS FED.' is labeled on the right. A 'FIELD' is labeled on the left. A 'Drill Hole' is marked near the bottom center. A box labeled 'PROPOSED LOCATION: HOSS #1-36' points to a specific location within the circle. The map also shows a grid with coordinates R 22 E, R 23 E, T 8 S, and T 9 S.



APPROXIMATE TOTAL PIPELINE DISTANCE = 1385' +/-

LEGEND:

	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE
	PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #1-36
SECTION 36, T8S, R22E, S.L.B.&M.
692' FSL 1795' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 13 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 1-36

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38612

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E SWSE 692FSL 1795FEL
40.07394 N Lat, 109.38533 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD for the subject well was reached on 9/2/2007. Pending further evaluation, completion operations will begin during the first quarter of 2008.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #56337 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
692' FSL & 1795' FEL (SWSE)
Sec. 36-T8S-R22E 40.073936 LAT 109.385328 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 1-36

9. API Well No.
43-047-38612

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evalutaion, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 10/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 19 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
692' FSL & 1795' FEL (SWSE)
Sec. 36-T8S-R22E 40.073936 LAT 109.385328 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 1-36

9. API Well No.
43-047-38612

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evalutaion, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 11/27/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
692' FSL & 1795' FEL (SWSE)
Sec. 36-T8S-R22E 40.073936 LAT 109.385328 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hoss 1-36

9. API Well No.
43-047-38612

10. Field and Pool or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evalutaion, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 38612
HOSS 1-36
8S 22E 36

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS UNIT8. Well Name and No.
HOSS 1-369. API Well No.
43-047-3861210. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T8S R22E SWSE 692FSL 1795FEL
40.07394 N Lat, 109.38533 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/3/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

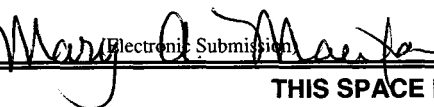
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58922 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****MAR 05 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-04-2008

Well Name	HOSS 001-36	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38612	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-24-2007	Class Date	
Tax Credit	N	TVD / MD	9,890/ 9,890	Property #	059878
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,852/ 4,836				
Location	Section 36, T8S, R22E, SWSE, 692 FSL & 1795 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304251	AFE Total	2,183,500	DHC / CWC	1,010,500/ 1,173,000
---------------	--------	------------------	-----------	------------------	----------------------

Rig Contr	TRUE 31	Rig Name	TRUE #31	Start Date	09-29-2006	Release Date	09-03-2007
------------------	---------	-----------------	----------	-------------------	------------	---------------------	------------

09-29-2006 **Reported By** SHARON WHITLOCK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00	06:00	24.0	LOCATION DATA
-------	-------	------	---------------

692' FSL & 1795' FEL (SW/SE)

SECTION 36, T8S, R22E

UINTAH COUNTY, UTAH

LAT 40.073972, LONG 109.383644 (NAD 27)

BASIC #32

OBJECTIVE: 9890' TD, MESAVERDE

DW/GAS

PONDEROSA PROSPECT

DD&A:

FIELD:

LEASE: U-56960

ELEVATION: 4835.0' NAT GL, 4835.6' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4836'), 4852' KB (16')

EOG WI 100%, NRI 67%

02-21-2007	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START CONSTRUCTION OF LOCATION.

02-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00		24.0	LOCATION 30% COMPLETE.

02-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

02-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT. ROAD NOT COMPLETE. TOO WET.

02-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0
 Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000
 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

02-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO BUCKET RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE-ROAD NOT COMPLETE.

03-01-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROAD NOT COMPLETE.

03-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. ROAD IS NOT COMPLETE.

03-05-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROAD NOT COMPLETE.

03-06-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. ROAD IS NOT COMPLETE.

03-07-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROAD NOT COMPLETE.

03-08-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROAD NOT COMPLETE.

03-22-2007 **Reported By** BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROAD NOT COMPLETE DUE TO HAWK STIPS.

03-23-2007 **Reported By** KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO AIR RIG					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 3/22/2007 @ 7:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. KYLAN COOK NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 3/22/2007 @ 7:30 PM.

03-26-2007 **Reported By** KAYLENE GARDNER

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROAD 80% COMPLETE.

03-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROAD 80% COMPLETE.		

03-28-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROAD 90% COMPLETE.		

03-29-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROAD 90% COMPLETE.		

03-30-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	INSTALLING CULVERTS.		

04-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO AIR RIG					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.		

07-11-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling	\$215,865	Completion	\$0	Daily Total	\$215,865
Cum Costs: Drilling	\$253,865	Completion	\$0	Well Total	\$253,865
MD	2,569	TVD	2,569	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/26/2007. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED WATER @ 2100'. RAN 59 JTS (2549.67') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2565' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.
-------	-------	------	---

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 40 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163.2 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 193.6 BBLs FRESH WATER. BUMPED PLUG W/920# @ 8:20 PM, 3/29/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO LEAD CEMENT. CIRCULATED 23 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 5 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENNS WIRE LINE UNIT. RAN HOLE & TAGGED @ 2451' GL. PICKED UP TO 2440' & RAN SURVEY. 1 DEGREE.

KYLAN COOK NOTIFIED JAMIE SPARGER W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 3/28/2007 @ 4:45 PM.

08-23-2007	Reported By	JC. SULLIVAN
-------------------	--------------------	--------------

Daily Costs: Drilling	\$22,045	Completion	\$647	Daily Total	\$22,692
Cum Costs: Drilling	\$275,910	Completion	\$647	Well Total	\$276,557
MD	2,565	TVD	2,565	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	12:00	6.0	RDMO OFF HOSS 30-36. 5 MEN 6 HOURS.
-------	-------	-----	-------------------------------------

12:00	06:00	18.0	MIRU ON HOSS 01-36. 5 MEN 6 HOURS. 5 MEN 12 HOURS.
-------	-------	------	--

WES ROC TRUCKS ON LOCATION @ 07:00 HRS. R/D & R/MOVED 100%

6 HAUL TRUCKS, 2 BED TRUCKS, 1 FORKLIFT & 1 CRANE TRUCKS RELEASED @ 18:30 HRS.

CRANE RELEASED @ 19:00 HRS. TRUCKING HOURS 12

MAST RAISED @ 20:30 HRS

NOTE: 2 HOURS CHANGED OUT ELEMENT IN ANNULAR 8-22-07 TO 8-23-07 WITH M&M SERVICE FROM CASPER WYOMING. F/23:00 HRS TO 01:00 HRS.

MOUNTAIN WEST ON LOCATION 07:00 HRS.

CAMP R/D MOVED 100% @ 09:30 HRS. R/UP 100% @ 11:00 HRS. 2 MEN 4 HRS.

1-1/2 TON TRUCK 4 HRS. 1 ROLL BED TRUCK 4 HRS.

NO ACCIDENTS REPORTED. FULL CREWS. WEATHER CLEAR & 64°

S/MTGS RIG MOVE & TEAM WORK.

FUEL ON HAND 2150 GALLONS .FUEL USED 250 GALLONS

ESTIMATED TIME OF SPUD 8-24-07 @ 06:00 HRS.

08-24-2007		Reported By		JC. SULLIVAN							
Daily Costs: Drilling		\$26,955		Completion		\$0		Daily Total		\$26,955	
Cum Costs: Drilling		\$302,865		Completion		\$647		Well Total		\$303,512	
MD	2,565	TVD	2,565	Progress	10	Days	0	MW	8.5	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	MIRU ON HOSS 01-36.
09:00	11:00	2.0	RIG ON DAYWORK 8-23-07 @ 09:00 HRS. NU/ND BOP/DIVERTER TOTAL RIG MOVE HRS 34.
11:00	17:00	6.0	TEST BOPE . TEST KELLY AND ALL RELATED VALVES 250 LOW - 5,000 HIGH TEST ANNULAR 250 LOW-2500 HIGH. TEST CSG 1500 PSI. R/D TESTER. NOTE: C/O DRUM CLUTCH ON DRWKS WHILE TESTING BOP'S
17:00	18:00	1.0	RU CALIBER SERVICE TOOL. HELD SAFETY MEETING.
18:00	19:30	1.5	OTHER. STRAP BHA & DRILL PIPE.
19:30	20:00	0.5	INSTALL WEAR BUSHING.
20:00	00:30	4.5	PU/LD BHA & DRILL PIPE.
00:30	01:00	0.5	RD CALIBERSERVICE TOOLS
01:00	02:30	1.5	SLIP & CUT DRILL LINE. 144 ' . 24 WRAPS.
02:30	03:00	0.5	TRIPS. INSTALL RT HEAD RUBBER.
03:00	05:00	2.0	DRILL CEMENT/FLOAT EQUIP+ 10 FT NEW FORMATION F/ 2490' -2575'. WOB 4-10, ROTARY 58, STKS 100, GPM 352, SPP 540, DIF PSI 100 . TOTAL RPM 114. MUD WT 8.4 VIS 27. AVG ROP 42.5 FPH.
05:00	05:30	0.5	PRESSURE/INJECT. FIT WITH 8.4 PPG @ 360 PSI = EMW OF 11.0 PPG
05:30	06:00	0.5	SURVEY @ 2509' = 1.5°.

FULL CREWS NO INCIDENTS REPORTED. WEATHER CLEAR & 56°.

SAFETY MEETINGS - PPE P/UP BHA & DRILL PIPE, SLIP & CUT DRILL LINE CHECKED COM.

FUEL ON HAND 2000 GALLONS. FUEL USED 150 GALLON. FUEL RECEIVED MUD LOGGER CHUCK HALSTEAD- 1 DAY.

ALL GOVERNMENT AGENCIES NOTIFIED OF BOP TEST AND SPUD.

BLM (MICHEAL LEE) NOTIFIED OF SPUD. 8-23- 07

BLM (JAMIE SPARGER) NOTIFIED OF BOP TEST. 8-23-07

CAROL DANIELS OF UTAH STATE OIL AND GAS NATURAL RESOURCES NOTIFIED OF SPUD. @ 8-23-07.

NOTE: RIG RELEASE HOSS 36-30 TO SPUD HOSS 01-36 TOTAL 55 HRS.

08-25-2007	Reported By	JC. SULLIVAN									
Daily Costs: Drilling	\$47,836	Completion	\$0	Daily Total	\$47,836						
Cum Costs: Drilling	\$350,701	Completion	\$647	Well Total	\$351,348						
MD	3,951	TVD	3,951	Progress	1,376	Days	1	MW	8.5	Visc	26.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 3951'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED F/ 2575' - 2810'. WOB 6-12, STKS 120, GPM 422 ROTARY 65- 67 , SPP 840, DIF PSI 150-250, RPM TOTAL 132-134. OFF BTM PSI 580. AVG ROP 67.1 FPH. MUD WT 8.5 VIS 26.
09:30	10:00	0.5	SERVICE RIG.
10:00	14:30	4.5	DRILLED F/ 2810-3144'. WOB 8-12, STKS 120, GPM 422 ROTARY 65- 67 , SPP 880, DIF PSI 150-300, RPM TOTAL 132-134. OFF BTM PSI 640. AVG ROP 74.2 FPH. MUD WT 8.5 VIS 30
14:30	19:30	5.0	CIRC. OUT KICK ON CHOKE. RAISE MUD WT F/ 8.5 TO 8.9 PPG VIS FROM 30 TO 32. FLARE 50-60'. MUD CUT FROM 8.9 32 TO 8.7 VIS 27. GAS REGISTERED 9,000 UNITS THRU GAS BUSTER. RAISED LCM TO 14 % THROUGH OUT SYSTEM. GAS UNDER CONTROL 3,000 UNITS & NO FLARE & NO LOSSES. LOST 120 BBLS TO HOLE DURING WELL KILL OPERATIONS.
19:30	00:30	5.0	DRILLED F/ 3144' - 3570' . WOB 8-12, STKS 115, GPM 404 ROTARY 65- 67 , SPP 1040, DIF PSI 150-300, RPM TOTAL 129-131. OFF BTM PSI 770. AVG ROP 85.2 FPH. MUD WT 8.9 VIS 32. LCM 14%.
00:30	01:00	0.5	SURVEY @ 3500'. 2 DEGREES.
01:00	06:00	5.0	DRILLED F/ 3570' - 3951'. WOB 8-12, STKS 115, GPM 404 ROTARY 65- 67 , SPP 1040, DIF PSI 150-300, RPM TOTAL 129-131. OFF BTM PSI 830. AVG ROP 76.2 FPH. MUD WT 9.1 VIS 32. LCM 14%..

FORMATION GREEN RIVER @ 2792'

BG GAS 800U-1500U, CONN GAS 1500U - 3500U, HIGH GAS 7876U @ 2967'.

DOWN TIME GAS 9008U @ 3144'. FLARE 50 -60' WHILE ON CHOKE.

SHOWS AS FOLLOWS:

2717' - 2851', FLARE NONE, GAS 4413U.

2929' - 2981', FLARE 1-3', GAS 7876.

3043' - 3066', FLARE 3-5', GAS 7096.

3206' - 3360', FLARE 5-10' GAS 5199.

LITHOLOGY 65% SH, 25% SANDSTONE, 10% LIMESTONE

NO INCIDENTS REPORTED. FULL CREWS. WEATHER CLEAR & 52°.

BOP DRILLS X 2. DAY CREW 1 MIN 10 SEC, NIGHTCREW 1 MIN

SAFETY MEETINGS - BLOW OUT PREVENTION, DRIVING HOME DAYS OFF

CHECKED COM.

FUEL ON HAND 5700 GALLONS. FUEL USED 1000 GALLONS. FUEL RECEIVED 4,500 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 1 DAY.

06:00 18.0 SPUD 7 7/8" HOLE @ 06:00 HRS, 8/24/07.

08-26-2007 **Reported By** JC. SULLIVAN

Daily Costs: Drilling	\$48,005	Completion	\$0	Daily Total	\$48,005
Cum Costs: Drilling	\$398,707	Completion	\$647	Well Total	\$399,354
MD	5,238	TVD	5,238	Progress	1,287
				Days	2
				MW	9.2
				Visc	32.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 5238'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED F/ 3951' - 4579' . WOB 8-12, STKS 115, GPM 404 ROTARY 64-67 , SPP 1175, DIF PSI 150-300, RPM TOTAL 128 - 131. OFF BTM PSI 830. AVG ROP 83.7 FPH. MUD WT 9.4 VIS 32. LCM 8%.
13:30	14:00	0.5	SURVEY @ 4500' . 3°.
14:00	17:30	3.5	DRILLED F/ 4579' - 4799' . WOB 8-12, STKS 115, GPM 404 ROTARY 60-64 , SPP 1075, DIF PSI 150-300, RPM TOTAL 124-128. OFF BTM PSI 830. AVG ROP 62.8 FPH. MUD WT 9.5 VIS 33. LCM 8%.
17:30	18:00	0.5	SERVICE RIG.
18:00	23:00	5.0	DRILLED F/ 4799' - 4972. WOB 8-12, STKS 115, GPM 404 ROTARY 60-64 , SPP 1200, DIF PSI 150-250, RPM TOTAL 124-128. OFF BTM PSI 830. AVG ROP 34.6 FPH. MUD WT 9.5 VIS 32. LCM 8%.
23:00	23:30	0.5	RIG REPAIR. REPAIR COMPOUND OILER CHAIN.
23:30	06:00	6.5	DRILLED F/ 4972' - 5238' . WOB 12 - 15, STKS 120, GPM 422 ROTARY 60-64 , SPP 1250, DIF PSI 150-250, RPM TOTAL 128- 132. OFF BTM PSI 852. AVG ROP 40.9 FPH. MUD WT 9.5 VIS 33. LCM 8%.

FORMATION WASATCH @ 5072'

BG GAS 200U-300U, CONN GAS 300U - 600U, HIGH GAS 2256U @ 3962'.

LITHOLOGY 60% SH, 30% SANDSTONE, 10% LIMESTONE.

NO SHOWS

NO INCIDENTS REPORTED. FULL CREWS. WEATHER CLEAR & 55°.

SAFETY MEETINGS - PPE, DAYS ON (RETURNING CREWS ORIENTATION)

CHECKED COM.

FUNCTION TESTED PIPE RAMS

BOP DRILL X 1. NIGHT CREW 1 MIN 15 SECS.

FUEL ON HAND 8997 GALLONS. FUEL USED 1205 GALLONS. FUEL RECEIVED 4,500 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 2 DAY.

08-27-2007 **Reported By** JC. SULLIVAN

Daily Costs: Drilling	\$42,807	Completion	\$0	Daily Total	\$42,807
Cum Costs: Drilling	\$441,514	Completion	\$647	Well Total	\$442,161
MD	5,890	TVD	5,890	Progress	652
				Days	3
				MW	9.7
				Visc	36.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 5890'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED F/ 5238' - 5300'. WOB 15 -20, STKS 110- 120, GPM 404- 422 ROTARY 54-64 , SPP 1250, DIF PSI 90-150, RPM TOTAL 118- 132. OFF BTM PSI 900. AVG ROP 24.8 FPH. MUD WT 9.5 VIS 33. LCM 8%.
08:30	09:00	0.5	SURVEY. DROP TOTCO & PUMP SLUG.
09:00	11:30	2.5	TRIPS. POOH F/ BIT # 2. L/D MTR & REAMERS. RECOVER TOTCO 3°.

11:30 14:30 3.0 TRIPS. P/UP BIT # 2 & MTR #2. RIH FILL PIPE @ SHOE.
 14:30 17:30 3.0 DRILLED F/ 5300' - 5444. WOB 10-13, STKS 110- 120, GPM 404- 422 ROTARY 54-64 , SPP 1250, DIF PSI 100-150, RPM TOTAL 118- 132. OFF BTM PSI 852. AVG ROP 48 FPH. MUD WT 9.7 VIS 35. LCM 8%.
 17:30 18:00 0.5 SERVICE RIG.
 18:00 06:00 12.0 DRILLED F/ 5444' - 5890'. WOB 12-15, STKS PUMP # 1, 125-132, GPM 425- 454 ROTARY 50-55 , SPP 1250, DIF PSI 100-200, RPM TOTAL 123- 127. OFF BTM PSI 1085. AVG ROP 37.1 FPH. MUD WT 9.7 VIS 33. LCM 4%.

FORMATION WASATCH @ 5072'

BG GAS 100U-150U, CONN GAS 150U - 200U, TRIP GAS 2749U @ 5301'. HIGH GAS 2959 @ 5686'

LITHOLOGY 35% SH, 45% SANDSTONE, 20% LIMESTONE.

SHOWS 5684' - 5692' , FLARE NONE, GAS 2959U

NO INCIDENTS REPORTED. FULL CREWS. DRIZZLING RAIN & 64°.

BOP DRILL. 1. DAY CREW 1 MIN.

SAFETY MEETINGS - 1 ST DAY BACK AT WORK, WORKING AROUND ELECTRICITY
 CHECKED COM.

FUNCTION TESTED BLIND & PIPE RAMS

FUEL ON HAND 8055 GALLONS. FUEL USED 942 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 3 DAY.

08-28-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling \$26,799 Completion \$614 Daily Total \$27,413

Cum Costs: Drilling \$468,314 Completion \$1,261 Well Total \$469,575

MD 6,702 TVD 6,702 Progress 812 Days 4 MW 9.8 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6702'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/ 5890' - 6072'. WOB 15 -20, STKS PUMP # 1, 125-132, GPM 425- 454 ROTARY 50-55 , SPP 1250, DIF PSI 100-200, RPM TOTAL 123- 127. OFF BTM PSI 1085. AVG ROP 33 FPH. MUD WT 9.7 VIS 33. LCM 4%.
11:30	12:00	0.5	SERVICE RIG.
12:00	21:00	9.0	DRILLED F/ 6072' - 6451'. WOB 15- 20, STKS PUMP # 2, 120, GPM 422 ROTARY 58-64 , SPP 1400, DIF PSI 100-200, RPM TOTAL 125- 131. OFF BTM PSI 1085. AVG ROP 42.1 FPH. MUD WT 9.8 VIS 33. LCM 4%.
21:00	21:30	0.5	PIPE STUCK @ 6377' (TOP OF BUCK CANYON). JAR PIPE DOWNWARD WITH 94,000 LBS. PIPE FREE @ 21:24 HRS. L/D 1 JT AND WORK PIPE 1 JT ABOVE ROTARY AND CIRCULATE.
21:30	22:15	0.75	CIRCULATE AND RAISE MUD WT TO 10.0 PPG VIS 35.
22:15	22:30	0.25	WASH/REAM F/ 6377' - 6451'. 5 FT FILL.
22:30	06:00	7.5	DRILLED F/ 6451' - 6702'. WOB 15- 20, STKS 12-132, GPM 425- 454 ROTARY 60-64 , SPP 1450, DIF PSI 100-300, RPM TOTAL 128- 132. OFF BTM PSI 1160. AVG ROP 33.4 FPH. MUD WT 10.1 VIS 35.

FORMATION CHAPITA WELLS @ 5700'. BUCK CANYON 6400'

BG GAS 200U-250U, CONN GAS 250U - 400U, HIGH GAS 2070 @ 6303'

LITHOLOGY 30% SH, 60% SANDSTONE, 10% RED SHALE.

SHOWS 6278-6308' , FLARE NONE, GAS 2070U

NO INCIDENTS REPORTED. FULL CREWS. WEATHER CLEAR & 50°.

SAFETY MEETINGS - WORKING IN WET CONDITIONS & WORKING NEW HIRES

CHECKED COM.

FUNCTION TESTED PIPE RAMS

FUEL ON HAND 7059 GALLONS. FUEL USED 996 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 4 DAY.

08-29-2007 **Reported By** JC. SULLIVAN

Daily Costs: Drilling	\$87,735	Completion	\$0	Daily Total	\$87,735
Cum Costs: Drilling	\$556,049	Completion	\$1,261	Well Total	\$557,310
MD	7,448	TVD	7,448	Progress	746
		Days	5	MW	10.1
				Visc	35.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7448'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/ 6702' - 6920'. WOB 18- 20, STKS 120 GPM 422 ROTARY 60-64 , SPP 1390, DIF PSI 100-300, RPM TOTAL 128 -132. OFF BTM PSI 1140. AVG ROP 39.6 FPH. MUD WT 10.1 VIS 35.
11:30	12:00	0.5	SERVICE RIG.
12:00	06:00	18.0	DRILLED F/ 6920' - 7448' . WOB 18- 22, STKS 120 GPM 422 ROTARY 60-64 , SPP 1450, DIF PSI 100-300, RPM TOTAL 128 -132. OFF BTM PSI 1140. AVG ROP 29.3 FPH. MUD WT 10.1 VIS 35.

FORMATION NORTH HORN @ 6950

BG GAS 80U- 120U, CONN GAS 150U - 200U, HIGH GAS 1955 @ 7226'

LITHOLOGY 35% SH, 55% SANDSTONE, 10% REDSHALE.

NIO SHOWS

NO INCIDENTS REPORTED. FULL CREWS. WEATHER CLEAR & 56°.

SAFETY MEETINGS - RIG SERVICE & CONNECTIONS

CHECKED COM.

FUNCTION TESTED PIPE RAMS

FUEL ON HAND 5438 GALLONS. FUEL USED 1621 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 5 DAY.

08-30-2007 **Reported By** JC. SULLIVAN

Daily Costs: Drilling	\$25,927	Completion	\$0	Daily Total	\$25,927
Cum Costs: Drilling	\$581,977	Completion	\$1,261	Well Total	\$583,238
MD	8,238	TVD	8,238	Progress	790
		Days	6	MW	10.2
				Visc	35.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8238'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED 7448' - 7668' . WOB 20- 22, STKS 120 GPM 422 ROTARY 58-64 , SPP 1450, DIF PSI 100-300, RPM TOTAL 126 -132. OFF BTM PSI 1140. AVG ROP 33.8 FPH. MUD WT 10.1 VIS 35.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILLED 7668' - 8238'. WOB 20- 22, STKS 120 GPM 422 ROTARY 58-64 , SPP 1450, DIF PSI 100-300, RPM TOTAL 126 -132. OFF BTM PSI 1262. AVG ROP 33.5 FPH. MUD WT 10.2, VIS 35.

FORMATION KMV PRICE RIVER @

BG GAS 30U- 400U, CONN GAS 750U - 1200U, HIGH GAS 2867U @ 7626'

LITHOLOGY 40% SH, 50% SANDSTONE, 10% SILTSTONE.

SHOWS AS FOLLOWS:

7515' - 7522', FLARE NONE, GAS 1982U

7605' - 7630', FLARE NONE, GAS 2867U

7893' - 7903', FLARE NONE, GAS 1638U

NO INCIDENTS REPORTED. NIGHT CREW SHORT DERRICKMAN (RELEASED BY TRUE OFFICE). WEATHER CLEAR & 60°.

SAFETY MEETINGS - WORKING TONGS, WORKING SHORTHANDED

CHECKED COM.

FUNCTION TESTED PIPE RAMS

FUEL ON HAND 4109 GALLONS. FUEL USED 1329 GALLONS.

MUD LOGGER CHUCK HALSTEAD- 6 DAYS.

08-	By	JC. SULLIVAN					
Daily Cost	\$47,316	Completion	\$3,730	Daily Total	\$51,047		
Cum Cost	\$629,294	Completion	\$4,991	Well Total	\$634,286		
MD	8,740	Progress	502	Days	7	MW	10.2 Visc 34.0
Formation	PBTB : 0.0		Perf :		PKR Depth : 0.0		
Acti-	Time: TRIPPING IN HOLE @ 3000'						

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED F/ 8238' - 8488'. WOB 20- 22, STKS 120 GPM 422 ROTARY 58-64 , SPP 1450, DIF PSI 100-300, RPM TOTAL 126 -132. OFF BTM PSI 1262. AVG ROP 41.6 FPH. MUD WT 10.2 VIS 35.
12:00	12:30	0.5	SERVICE RIG.
12:30	21:00	8.5	DRILLED F/ 8488' - 8740'. WOB 20- 22, STKS 120 GPM 422 ROTARY 56-60 , SPP 1550, DIF PSI 100-250, RPM TOTAL 124 -126. OFF BTM PSI 1250. AVG ROP 29.6 FPH. MUD WT 10.2 VIS 35.
21:00	22:00	1.0	CIRCULATE & CONDITION FOR BIT TRIP. RAISE MUD WT 10.3 PPG.
22:00	22:30	0.5	DROP TOTCO @ 8663' & PUMP SLUG.
22:30	02:00	3.5	TRIP FOR BIT # 3.
02:00	03:00	1.0	L/D BIT & MTR # 2. RECOVER TOTCO 2.75° & P/UP& M/UP BIT & MTR # 3.
03:00	06:00	3.0	TRIP IN HOLE FILL PIPE @ SHOE .
FORMATION KMV PRICE RIVER MIDDLE @ 8430'			
BG GAS 500U- 800U, CONN GAS 2000U - 2500U, HIGH GAS 3062U @ 8386'			
LITHOLOGY 45% CARBSH, 45% SANDSTONE, 10% SILTSTONE.			
SHOWS AS FOLLOWS:			
8276' - 8319', FLARE NONE, 2138U			
8368' - 8426', FLARE NONE, 3062U			
8589' - 8610', FLARE NONE, 2597U			
NO INCIDENTS REPORTED. FULL CREW. WEATHER CLEAR & 65°.			
SAFETY MEETINGS - CONNECTIONS & WORKING NEW HIRES, TRIPS			
CHECKED COM.			
FUNCTION TESTED PIPE RAMS & BLIND RAMS			
FUEL ON HAND 3113 GALLONS. FUEL USED 996 GALLONS.			
MUD LOGGER CHUCK HALSTEAD- 7 DAYS.			

09-01-2007	Reported By	JC. SULLIVAN			
Daily Costs: Drilling	\$26,248	Completion	\$4,154	Daily Total	\$30,402
Cum Costs: Drilling	\$655,542	Completion	\$9,146	Well Total	\$664,688

MD 9,375 TVD 9,375 Progress 635 Days 8 MW 10.4 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG @ 9375'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP. RIH FILLING PIPE @ 5,000' & 7500'.
08:00	15:00	7.0	DRILLED F/ 8740' -9022' . WOB 12-14, STKS 120 GPM 422 ROTARY 60-64 , SPP 1530, DIF PSI 100-250, RPM TOTAL 124 -128. OFF BTM PSI 1405. AVG ROP 40.28 FPH. MUD WT 10.3 VIS 34.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILLED F/ 9022' - 9375' . WOB 12-18, STKS 120 GPM 422 ROTARY 60-64 , SPP 1530 DIF PSI 100-250, RPM TOTAL 124 -128. OFF BTM PSI 1300. AVG ROP 29.5 FPH. MUD WT 10.3 VIS 34.

FORMATION KMV PRICE RIVER LOWER @ 9200'.
 BG GAS 350U- 4200U, CONN GAS 4700U - 5100U, TRIP GAS 5991U @ 9048', HIGH GAS 4369U @ 8740'
 LITHOLOGY 30% CARBSH, 60% SANDSTONE, 10% SILTSTONE.
 SHOWS AS FOLLOWS:
 8840' - 8872' , FLARE NONE, GAS 4372U.
 8988' - -9093', FLARE 3' - 5', GAS 5991U.
 9160' - 9182', FLARE 1' - 3', GAS 5682U.
 NO INCIDENTS REPORTED. FULL CREW. WEATHER CLEAR & 61.
 SAFETY MEETINGS - TRIPPING & CONNECTIONS
 CHECKED COM.
 FUNCTION TESTED PIPE RAMS & BLIND RAMS
 FUEL ON HAND 1923 GALLONS. FUEL USED 1190 GALLONS.
 MUD LOGGER CHUCK HALSTEAD- 8 DAYS.

09-02-2007 Reported By JC. SULLIVAN

Daily Costs: Drilling	\$45,651	Completion	\$0	Daily Total	\$45,651
Cum Costs: Drilling	\$701,194	Completion	\$9,146	Well Total	\$710,340

MD 9,727 TVD 9,727 Progress 352 Days 9 MW 10.5 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRLG @ 9727'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILLED F/ 9375' - 9522. WOB 18- 24, STKS 110- 120 GPM 404-422 ROTARY 50-64 , SPP 1685 DIF PSI 100-250, RPM TOTAL 114 -128. OFF BTM PSI 1300. AVG ROP 18.3 FPH. MUD WT 10.3 VIS 34.
14:00	19:00	5.0	TRIP. DROP TOTCO, PUMP SLUG & POOH, C/O JARS & L/D BIT & MTR # 3. RECOVER TOTCO. NO SHOT- MISFIRE.
19:00	20:30	1.5	TRIP. P/UP BIT & MTR # 4. RIH FILLING @ 2591'. FILL PIPE
20:30	22:00	1.5	SLIP & CUT DRILL LINE.
22:00	00:00	2.0	TRIP. RIH F/ 2591', FILLING PIPE @ 5,000' & 7500'.
00:00	00:30	0.5	WASH/REAM F/ 9484' - 9522'.
00:30	06:00	5.5	DRILLED F/ 9522' - 9727'. WOB 10-15, STKS 110 - 120 GPM 404-422 ROTARY 58-64 , SPP 1550 DIF PSI 100-350, RPM TOTAL 114 -128. OFF BTM PSI 1371, AVG ROP 37.27 FPH. MUD WT 10.5 VIS 34.

FORMATION KMV PRICE RIVER LOWER @ 9200'.
 BG GAS 2500U- 3500U, CONN GAS 3700U - 4500U, TRIP GAS 3863U @ 9522', DOWN TIME GAS 4877U @ 9539', HIGH GAS 6569U @ 9419'
 LITHOLOGY 35% CARBSH, 55% SANDSTONE, 10% SILTSTONE.
 SHOWS AS FOLLOWS:
 9359' - 9486', FLARE NONE, GAS 6569U

NO INCIDENTS REPORTED. FULL CREW. WEATHER CLEAR & 62.

SAFETY MEETINGS – FORKLIFT. SLIP & CUT

CHECKED COM.

FUNCTION TESTED PIPE RAMS & BLIND RAMS

FUEL ON HAND 3113 GALLONS. FUEL USED 1010 GALLONS. FUEL RECEIVED 2200 GALLON

MUD LOGGER CHUCK HALSTEAD– 9 DAYS.

09-03-2007			Reported By			JC. SULLIVAN																	
Daily Costs: Drilling			\$42,100			Completion			\$0			Daily Total			\$42,100								
Cum Costs: Drilling			\$743,294			Completion			\$9,146			Well Total			\$752,440								
MD		9,890		TVD		9,890		Progress		163		Days		10		MW		10.6		Visc		36.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											
Activity at Report Time: RUN 4.5" PROD CSG@ 1275'																							
Start		End		Hrs		Activity Description																	
06:00		14:00		8.0		DRILLED F/ 9727' – 9890' TD. WOB 10–15, STKS 110 – 120 GPM 404–422 ROTARY 60–64 , SPP 1650, DIF PSI 100–250, RPM TOTAL 114 –128. OFF BTM PSI 1500, AVG ROP 20.3 FPH. MUD WT 10.6 VIS 36. REACHED TD AT 14:00 HRS, 9/2/07.																	
14:00		14:30		0.5		SERVICE RIG.																	
14:30		15:30		1.0		CIRCUALTE BTMMS UP,																	
15:30		16:30		1.0		TRIP. 20 STD SHORT TRIP.																	
16:30		17:30		1.0		CIRCUALTE BTMMS UP(RIG UP WEATHERFORD TRS).																	
17:30		19:00		1.5		PUMP PILL. 400 BLS 14.0 PPG MUD SPOT ON BTM.																	
19:00		03:00		8.0		LD/PU DRILL PIPE, BREAK KELLY, L/D BHA. (CASING PT STARTS HERE. 19 :00 HRS 9–2–07).																	
03:00		03:30		0.5		PULL WEAR BUSHING.																	
03:30		04:30		1.0		RU WEATHERFORD TRS SERVICE TOOLS																	
04:30		06:00		1.5		RUN CASING. 4.5" OD, 11.6# ,HCP– 110, LTC @ 1275'. CHECKED FLOATS OK. DETAILS NEXT REPORT.																	
FORMATION SEGO @ 9700'.																							
BG GAS 2000U– 3200U, CONN GAS 3200U – 3600U, TRIP GAS 4518U @ 9890', HIGH GAS 3928U @ 9737'.																							
LITHOLOGY 40% CARBSH, 50% SANDSTONE, 10% SILTSTONE.																							
NO SHOWS																							
NO INCIDENTS REPORTED. FULL CREW. WEATHER CLEAR & 68.																							
SAFETY MEETINGS – PPE, L/D DRILL PIPE, R/UP RUN CSG.																							
CHECKED COM.																							
FUNCTION TESTED PIPE RAMS & BLIND RAMS																							
FUEL ON HAND 2176 GALLONS. FUEL USED 937 GALLONS																							
MUD LOGGER CHUCK HALSTEAD– 10 DAYS.																							

09-04-2007		Reported By		JC. SULLIVAN							
Daily Costs: Drilling		\$32,335		Completion		\$175,845		Daily Total		\$208,181	
Cum Costs: Drilling		\$775,629		Completion		\$184,991		Well Total		\$960,621	
MD	9,890	TVD	9,890	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9842.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								

06:00 11:00 5.0 RUN CASING. 4.5" OD, 11.6# ,HCP- 110, LTC , PRODUCTION CASING AS FOLLOWS,FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 62 JTS CSG, MARKER JT @ 7202.89', 60 JTS CSG, MARKER JT @ 4648.54', 109 JTS CSG, (232 JTS TOTAL), MJ, P/U JT(# 233). TAG & VERIFIED BOTTOM, L/D SAME AND P/U HANGER., INSTALL RTH RUBBER.

11:00 11:30 0.5 RD WEATHERFORD TRS SERVICE TOOLS. WHILE FILLING CSG.

11:30 12:30 1.0 RU SCHLUMBERGER SERVICE TOOLS. HELD SAFETY MTG.

12:30 15:00 2.5 CEMENTING 4.5" OD, 11.6#, HCP-110,LTC PRODUCTION CSG AS FOLLOWS:
PRESSURE TEST LINES TO 5,000 PSI.PUMP 20 BBL MUD FLUSH, 20 BBL FRESH WATER.
MIX AND PUMP 600 SX (318.4 BBLS), 1788 CU/FT) LEAD CEMENT @ 11.5 PPG, 2.98 YIELD, H2O 18.2 GAL/SK, +10%.D.20 (EXTENDER) +.2%D167 (FLUID LOSS) +.2%D046 (ANTIFOAM) +.5%D013 (RETARDER) +.125 LBS/PERSK D130 (LOST CIR)+.5%D065 (DISPERSANT).
MIX AND PUMP 1570 SX (360.7 BBLS), 2025.3 CU/FT) TAIL CEMENT @ 14.1 PPG, 1.29 YIELD, H2O 5.96 GAL/SK+ 2% D020 (EXTENDER) + .1%D046 (ANTIFOAM) +.2%D065 (DISPERSANT)+.2%D167 (FLUID LOSS)+.1%D013 (RETARDER). WASH UP TO PIT, DROP TOP PLUG AND DISPLACE W/ 152.5 BBLS FRESH WATER W/2 GALS/1000 L064.
.MAX PRESSURE 2400 PSI, BUMP PLUG @ 14:52 HRS WITH 3400 PSI. BLED BACK 2 BBL, FLOAT HELD. LOST RETURNS 7 BBLS FROM BUMPING PLUG.

15:00 16:00 1.0 LAND MANDREL WITH 83,000 ST/ WT/. TEST HEAD 5,000 PSI. REMOVE HEAD @ 14:00 HRS.

16:00 18:00 2.0 NDBOPE AND CLEAN MUD TANKS.

18:00 06:00 12.0 RDMO OF HOSS 001-36.
NO INCIDENTS REPORTED.
S/MTGS RUN CSG, CEMENT, ND BOPE.
FUEL 1799 GALLONS , FUEL USED 377 GALLONS.
MUD LOGGER CHUCK HALSTEAD 10 DAYS 9 HRS.
TRANSFER 9 JTS 4 1/2", 11.6#, HC P-110, LTC CASING(380.78) TOTAL TO HOSS 34-30.
TRANSFER 1799 GALS DIESEL FUEL @ 2.85/GAL TO HOSS 34-30.
RIG MOVE MILEAGE MILE 2.2 MILES.
WESTROC TRUCKING SCHEDULED TO BEGIN MOVE ON 9-4-07 @ 07:00 HRS.
MOUNTAIN WEST WILL MOVE CAMPS TO NEW LOCATION @ 07:00 HRS.
ESTIMATED TIME OF DAY WORK ON HOSS 34-30 @ 06:00 HRS 9-6-07.
ESTIMATED TIME OF SPUD ON HOSS 34-30 @ 22:00 HRS 9-6-07.
EXTRA TIME DUE TO MODIFICATIONS TO GAS BUSTER AND FLOWLINE TO INSTALL CAP SEAL LINE AND INSTALLATION OF LARGER TRIP TANK & MODIFICATIONS TO PRE-MIX TANK INSTALLATION OF TANK FILL LINE FROM TRUCKS WITH TRASH TRAP & TANK SUCTION LINE FOR # 2 CENTRIFUGAL PUMP.
NOTE: CHANGING OUT CENTRIFUGAL IMPELLARS ON PRE MIX FROM 11" TO 9".
11" IMPELLAR WILL NOT HANDLE 14.00 PPG MUD.

06:00 18.0 RIG RELEASE AT 18:00 HRS, 9/3/07.
CASING POINT COST \$775,630

09-11-2007 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$44,747	Daily Total	\$44,747
Cum Costs: Drilling	\$775,629	Completion	\$229,738	Well Total	\$1,005,368
MD	9,890	TVD	9,890	Progress	0
Formation :	PBTD : 9842.0	Perf :		PKR Depth :	0.0
Activity at Report Time:	WO COMPLETION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	9/6/2007: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 860'. CEMENT TOP @ 1930'. RD SCHLUMBERGER.

02-11-2008 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$750	Daily Total	\$750
Cum Costs: Drilling	\$775,629	Completion	\$230,488	Well Total	\$1,006,118
MD	9,890	TVD	9,890	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :			PBTD : 9842.0	Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00		18.0	NU 10M FRAC TREE. PRESSURE TEST TO 8500 PSIG. BLEED OFF PRESSURE. SWI.
-------	--	------	--

02-19-2008 **Reported By** SEARLE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$775,629	Completion	\$230,488	Well Total	\$1,006,118
MD	9,890	TVD	9,890	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9842.0	Perf : 8995-9583	
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	PERFORATED LPR FROM 9319'-20', 9326'-27', 9337'-38', 9347'-48', 9353'-54', 9372'-73', 9378'-79', 9479'-80', 9482'-83', 9502'-03', 9532'-33', 9551'-52', 9558'-59' & 9582'-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4165 GAL YF116 ST+ PAD, 39849 GAL YF116 ST+ W/117200# 20/40 SAND @ 1-4 PPG. MTP 7768 PSIG. MTR 51 BPM. ATP 5397 PSIG. ATR 46.6 BPM. ISIP 3100 PSIG. RD SCHLUMBERGER.
-------	-------	------	---

RUWL. SET CFP @ 9284'. PERFORATED LPR/MPR FROM 8995'-96', 9014'-15', 9029'-30', 9037'-38', 9065'-66', 9141'-42', 9153'-54', 9196'-97', 9224'-25', 9236'-37', 9249'-50' & 9267'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4791 GAL YF116 ST+ PAD, 43831 GAL YF116 ST+ W/124400# 20/40 SAND @ 1-4 PPG. MTP 7773 PSIG. MTR 51.8 BPM. ATP 5520 PSIG. ATR 47.1 BPM. ISIP 3930 PSIG. RD SCHLUMBERGER. SDFN.

02-20-2008 **Reported By** CARLSON

DailyCosts: Drilling	\$0	Completion	\$3,300	Daily Total	\$3,300
Cum Costs: Drilling	\$775,629	Completion	\$233,788	Well Total	\$1,009,418
MD	9,890	TVD	9,890	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9842.0	Perf : 7569-9583	
				PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	SICP 2620 PSIG. RUWL. SET CFP @ 8974'. PERFORATED MPR FROM 8795'-96', 8802'-03', 8809'-10', 8829'-30', 8855'-56', 8892'-93', 8897'-98', 8916'-17', 8927'-28', 8954'-55' & 8959'-60' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4185 GAL YF116 ST+ PAD, 37882 GAL YF116 ST+ W/112100# 20/40 SAND @ 1-5 PPG. MTP 7986 PSIG. MTR 52.1 BPM. ATP 5897 PSIG. ATR 48.5 BPM. ISIP 3640 PSIG. RD SCHLUMBERGER.
-------	-------	------	--

RUWL. SET 10K CFP AT 8760'. PERFORATED MPR FROM 8519'-20', 8530'-31', 8556'-57', 8567'-68', 8614'-15', 8631'-32', 8648'-49', 8692'-93', 8712'-13', 8718'-19', 8737'-38' & 8745'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/5230 GAL YF116 ST+ PAD, 70277 GAL YF116 ST+ W/212100# 20/40 SAND @ 1-5 PPG. MTP 7480 PSIG. MTR 50.6 BPM. ATP 4793 PSIG. ATR 48.9 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8482'. PERFORATED UPR/MPR FROM 8255'-56', 8261'-62', 8269'-70', 8304'-05', 8324'-25', 8333'-34', 8341'-42', 8352'-53', 8371'-72', 8438'-39', 8461'-62' & 8468'-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4158 GAL WF120 LINEAR PAD, 6313 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 39986 GAL YF116ST+ W/141900# 20/40 SAND @ 1-5 PPG. MTP 7421 PSIG. MTR 51.3 BPM. ATP 4589 PSIG. ATR 46.2 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8188'. PERFORATED UPR FROM 7892'-93', 7906'-07', 7919'-20', 7944'-45', 7955'-56', 8049'-50', 8072'-73', 8100'-01', 8125'-26', 8152'-53', 8163'-64' & 8172'-73' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WW/4149 GAL WF120 LINEAR PAD, 6314 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 32509 GAL YF116ST+ W/113400# 20/40 SAND @ 1-5 PPG. MTP 7620 PSIG. MTR 51.4 BPM. ATP 4949 PSIG. ATR 47.8 BPM. ISIP 3160 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7794'. PERFORATED UPR FROM 7569'-70', 7576'-77', 7584'-85', 7587'-88', 7617'-18', 7673'-74', 7694'-95', 7718'-19', 7722'-23', 7725'-26', 7774'-75' & 7778'-79' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4133 GAL WF120 LINEAR PAD, 6311 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 27184 GAL YF116ST+ W/96600 #20/40 SAND @ 1-5 PPG. MTP 7777 PSIG. MTR 50.9 BPM. ATP 4811 PSIG. ATR 47.2 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER. SDFN.

02-21-2008		Reported By		CARLSON							
Daily Costs: Drilling		\$0		Completion		\$409,529		Daily Total		\$409,529	
Cum Costs: Drilling		\$775,629		Completion		\$643,318		Well Total		\$1,418,948	
MD	9,890	TVD	9,890	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 9842.0			Perf : 5628-9583			PKR Depth : 0.0		
Activity at Report Time: PREP TO MIRUSU											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1470 PSIG. RUWL. SET 10K CFP AT 7508'. PERFORATED NORTH HORN FROM 7296'-97', 73066'-07', 7314'-15', 7338'-39', 7422'-26', 7437'-38', 7484'-85', 7489'-90' & 7492'-93' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2064 GAL WF120 LINEAR PAD, 3585 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 15960 GAL YF116ST+ W/53600# 20/40 SAND @ 1-4 PPG. MTP 6950 PSIG. MTR 50.9 BPM. ATP 4767 PSIG. ATR 45.7 BPM. ISIP 2920 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7260'. PERFORATED NORTH HORN FROM 6984'-85', 6992'-93', 7002'-03', 7026'-27', 7107'-08', 7128'-29', 7160'-62', 7171'-72', 7193'-94', 7213'-14' & 7247'-48' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4135 GAL WF120 LINEAR PAD, 8417 GAL WF120 LINEAR W/1# & 1.5# SAND, 16033 GAL YF116ST+ W/55500# 20/40 SAND @ 1-4 PPG. MTP 7992 PSIG. MTR 51.3 BPM. ATP 5552 PSIG. ATR 46.4 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6934'. PERFORATED Ba FROM 6651'-52', 6657'-58', 6673'-74', 6693'-94', 6717'-18', 6746'-47', 6784'-85', 6815'-16', 6839'-40', 6887'-88', 6909'-10' & 6919'-20' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4141 GAL WF120 LINEAR PAD, 8413 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 24920 GAL YF116ST+ W/86300# 20/40 SAND @ 1-4 PPG. MTP 7825 PSIG. MTR 51.3 BPM. ATP 4075 PSIG. ATR 47.6 BPM. ISIP 1630 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6435'. PERFORATED Ca/Ba FROM 6208'-09', 6212'-13', 6216'-17', 6248'-49', 6256'-57', 6264'-65', 6273'-74', 6364'-65', 6372'-73', 6402'-03', 6408'-09' & 6420'-21' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4141 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR W/1# & 1.5# SAND 20/40 SAND, 28311 GAL YF116ST+ W/98500# 20/40 SAND @ 1-4 PPG. MTP 6216 PSIG. MTR 51.2 BPM. ATP 3370 PSIG. ATR 47.7 BPM. ISIP 1730 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6090'. INNER MANDREL HAD PULLED THROUGH CFP. SET ANOTHER 6K CFP AT 6080'. PERFORATED Ca FROM 5827'-28', 5832'-33', 5840'-41', 5847'-48', 5854'-55', 5917'-18', 5956'-57', 6036'-37', 6054'-55', 6063'-64', 6071'-72' & 6075'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4156 GAL WF120 LINEAR PAD, 6312 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28400 GAL YF116ST+ W/98400# 20/40 SAND @ 1-4 PPG. MTP 5495 PSIG. MTR 51.4 BPM. ATP 3306 PSIG. ATR 47.3 BPM. ISIP 1860 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5664'. PERFORATED Pp FROM 5628'-30' & 5639'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/2075 GAL WF120 LINEAR PAD, 4208 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 15242 GAL YF116ST+ W/50400# 20/40 SAND @ 1-4 PPG. MTP 4176 PSIG. MTR 41.6 BPM. ATP 3080 PSIG. ATR 38.2 BPM. ISIP 2120 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5521'. BLED OFF PRESSURE. RDWL. SDFN.

02-22-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$33,843	Daily Total	\$33,843
Cum Costs: Drilling	\$775,629	Completion	\$677,161	Well Total	\$1,452,791
MD	9,890	TVD	9,890	Progress	0
Days	17	MW	0.0	Visc	0.0

Formation : MESAVERDE PBT D : 9842.0 Perf : 5628-9583 PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF BIT SUB TO 5521'. RU TO DRILL OUT PLUGS. SDFN.

02-23-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$59,475	Daily Total	\$59,475
Cum Costs: Drilling	\$775,629	Completion	\$736,636	Well Total	\$1,512,266
MD	9,890	TVD	9,890	Progress	0
Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE PBT D : 9842.0 Perf : 5628-9583 PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5521', 5664', 6090', 6435', 6934', 7260', 7508', 7794', 8188', 8482', 8760', 8974', & 9284'. RIH. CLEANED OUT TO PBT D @ 9841'. LANDED TBG AT 8296.81' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 14 HRS. 16/64 CHOKE. FTP- 1050 PSIG, CP- 1150 PSIG. 52 BFPH. RECOVERED 1083 BBLS, 12088 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 31.60'

XN NIPPLE 1.10'

251 JTS 2-3/8 4.7# N-80 TBG 8247.11'

BELOW KB 16.00'

LANDED @ 8296.81'

02-24-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
----------------------	-----	------------	---------	-------------	---------

Cum Costs: Drilling		\$775,629		Completion		\$739,211		Well Total		\$1,514,841	
MD	9,890	TVD	9,890	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9842.0			Perf : 5628-9583			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1000 PSIG, CP- 1350 PSIG. 45 BFPH. RECOVERED 1083 BBLS, 12088 BLWTR.								
02-25-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$775,629		Completion		\$741,786		Well Total		\$1,517,416	
MD	9,890	TVD	9,890	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9842.0			Perf : 5628-9583			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 16/64 CHOKE. FTP- 1000 PSIG, CP- 1900 PSIG. 38 BFPH. RECOVERED 893 BBLS, 11236 BLWTR.								
02-26-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$775,629		Completion		\$744,361		Well Total		\$1,519,991	
MD	9,890	TVD	9,890	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 5628-9583			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 2000 PSIG. 50 BFPH. RECOVERED 1199 BLW. 10001 BLWTR.								
02-27-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$2,575		Daily Total		\$2,575	
Cum Costs: Drilling		\$775,629		Completion		\$746,936		Well Total		\$1,522,566	
MD	9,890	TVD	9,890	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 5628-9583			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 2000 PSIG. 44 BFPH. RECOVERED 1087 BLW. 8860 BLWTR.								
02-28-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$6,235		Daily Total		\$6,235	
Cum Costs: Drilling		\$775,629		Completion		\$753,171		Well Total		\$1,528,801	
MD	9,890	TVD	9,890	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 0.0			Perf : 5628-9583			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 875 PSIG. CP 1900 PSIG. 36 BFPH. RECOVERED 857 BLW. 7958 BLWTR.								

JRS

02-29-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$6,235 Daily Total \$6,235

Cum Costs: Drilling \$775,629 Completion \$755,746 Well Total \$1,531,376

MD 9,890 TVD 9,890 Progress 0 Days 24 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 0.0 Perf : 5628-9583 PKR Depth : 0.0

Activity at Report Time: FLOW TEST. SWI @ 6AM, 2-29-08, TURN OVER TO PRODUCTION.

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 875 PSIG. CP 1750 PSIG. 26 BFPH. RECOVERED 661 BLW. 7266 BLWTR. SI.
WO FACILITIES.

FINAL COMPLETION DATE: 2/28/08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU56960		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			3a. Phone No. (include area code) Ph: 303-824-5526		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 692FSL 1795FEL 40.07394 N Lat, 109.38533 W Lon At top prod interval reported below SWSE 692FSL 1795FEL 40.07394 N Lat, 109.38533 W Lon At total depth SWSE 692FSL 1795FEL 40.07394 N Lat, 109.38533 W Lon			8. Lease Name and Well No. HOSS 1-36		
14. Date Spudded 03/22/2007			15. Date T.D. Reached 09/02/2007		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/03/2008			9. API Well No. 43-047-38612		
18. Total Depth: MD 9890 TVD			19. Plug Back T.D.: MD 9842 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VGR Temp			11. Sec., T., R., M., or Block and Survey or Area Sec 36 T8S R22E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
23. Casing and Liner Record (Report all strings set in well)			13. State UT		
17. Elevations (DF, KB, RT, GL)* 4835 GL			17. Elevations (DF, KB, RT, GL)* 4835 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2565		690			
7.875	4.500 P-110	11.6	0	9887		2170			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8297							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5628	9583	9319 TO 9583		3	
B)			8995 TO 9268		3	
C)			8795 TO 8960		3	
D)			8519 TO 8746		3	

Depth Interval	Amount and Type of Material
9319 TO 9583	44,014 GALS GELLED WATER & 117,200# 20/40 SAND
8995 TO 9268	48,622 GALS GELLED WATER & 124,400# 20/40 SAND
8795 TO 8960	42,067 GALS GELLED WATER & 112,100# 20/40 SAND
8519 TO 8746	75,507 GALS GELLED WATER & 212,100# 20/40 SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/03/2008	03/10/2008	24	→	36.0	468.0	168.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1200	→	36	468	168		PGW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59291 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

MAR 31 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5628	9583		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER LOWER PRICE RIVER	2774 2134 5057 5671 6339 7540 8369 9161

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

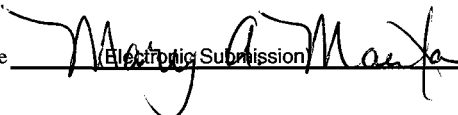
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #59291 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 03/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Hoss 1-36 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8255-8469	3/spf
7892-8173	3/spf
7569-7779	3/spf
7296-7493	3/spf
6984-7248	3/spf
6651-6920	3/spf
6208-6421	3/spf
5827-6076	3/spf
5628-5649	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8255-8469	50,457 GALS GELLED WATER & 141,900# 20/40 SAND
7892-8173	42,972 GALS GELLED WATER & 113,400# 20/40 SAND
7569-7779	37,628 GALS GELLED WATER & 96,600# 20/40 SAND
7296-7493	21,609 GALS GELLED WATER & 53,600# 20/40 SAND
6984-7248	28,585 GALS GELLED WATER & 55,500# 20/40 SAND
6651-6920	37,474 GALS GELLED WATER & 86,300# 20/40 SAND
6208-6421	38,773 GALS GELLED WATER & 98,500# 20/40 SAND
5827-6076	38,868 GALS GELLED WATER & 98,400# 20/40 SAND
5628-5649	21,525 GALS GELLED WATER & 50,400# 20/40 SAND

Perforated the Lower Price River from 9319-20', 9326-27', 9337-38', 9347-48', 9353-54', 9372-73', 9378-79', 9479-80', 9482-83', 9502-03', 9532-33', 9551-52', 9558-59' & 9582-83' w/ 3 spf.

Perforated the Lower/Middle Price River from 8995-96', 9014-15', 9029-30', 9037-38', 9065-66', 9141-42', 9153-54', 9196-97', 9224-25', 9236-37', 9249-50' & 9267-68' w/ 3 spf.

Perforated the Middle Price River from 8795-96', 8802-03', 8809-10', 8829-30', 8855-56', 8892-93', 8897-98', 8916-17', 8927-28', 8954-55' & 8959-60' w/ 3 spf.

Perforated the Middle Price River from 8519-20', 8530-31', 8556-57', 8567-68', 8614-15', 8631-32', 8648-49', 8692-93', 8712-13', 8718-19', 8737-38' & 8745-46' w/ 3 spf.

Perforated the Upper/Middle Price River from 8255-56', 8261-62', 8269-70', 8304-05', 8324-25', 8333-34', 8341-42', 8352-53', 8371-72', 8438-39', 8461-62' & 8468-69' w/ 3 spf.

Perforated the Upper Price River from 7892-93', 7906-07', 7919-20', 7944-45', 7955-56', 8049-50', 8072-73', 8100-01', 8125-26', 8152-53', 8163-64' & 8172-73' w/ 3 spf.

Perforated the Upper Price River from 7569-70', 7576-77', 7584-85', 7587-88', 7617-18', 7673-74', 7694-95', 7718-19', 7722-23', 7725-26', 7774-75' & 7778-79' w 3 spf.

Perforated the North Horn from 7296-97', 7306-07', 7314-15', 7338-39', 7422-26', 7437-38', 7484-85', 7489-90' & 7492-93' w/ 3 spf.

Perforated the North Horn from 6984-85', 6992-93', 7002-03', 7026-27', 7107-08', 7128-29', 7160-62', 7171-72', 7193-94', 7213-14' & 7247-48' w/ 3 spf.

Perforated the Ba from 6651-52', 6657-58', 6673-74', 6693-94', 6717-18', 6746-47', 6784-85', 6815-16', 6839-40', 6887-88', 6909-10' & 6919-20' w/ 3 spf.

Perforated the Ca/Ba from 6208-09', 6212-13', 6216-17', 6248-49', 6256-57', 6264-65', 6273-74', 6364-65', 6372-73', 6402-03', 6408-09' w/ 6420-21' w/ 3 spf.

Perforated the Ca from 5827-28', 5832-33', 5840-41', 5847-48', 5854-55', 5917-18', 5956-57', 6036-37', 6054-55', 6063-64', 6071-72' & 6075-76' w/ 3 spf.

Perforated the Pp from 5628-30' & 5639-49' w/ 3 spf.

52. FORMATION (LOG) MARKERS

SEGO	9712
------	------

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 1-36

API number: 4304738612

Well Location: QQ SWSE Section 36 Township 8S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
2,100	2,125	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/26/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
BADLANDS UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HOSS 1-36

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38612

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T8S R22E SWSE 692FSL 1795FEL
40.07394 N Lat, 109.38533 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

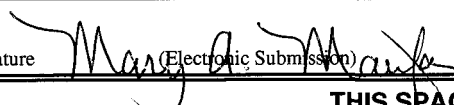
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60623 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



(Electronic Submission)

Date 06/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU56960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
HOSS 1-369. API Well No.
43-047-3861210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM3a. Address
1060 E. HWY 40
VERNAL, UT 840783b. Phone No. (include area code)
Ph: 453-781-91454. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T8S R22E SWSE 692FSL 1795FEL
40.07394 N Lat, 109.38533 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 11/22/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66334 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JAN 20 2009

DIV. OF OIL, GAS & MINING